

# Introduction – Basic Loads

- ◆ Recording load and position data on sucker rod lifted wells with a dynamometer transducer has been performed in the oil field for many years.
- ◆ Early Dynamometer Examples:
  - 1950's the popular Johnson-Fagg dynamometer .
  - Leutert dynamometer .
- ◆ Current portable dynamometer technology :
  - High performance digital data acquisition systems
  - Quick, accurate data, safe and easy to use .

# What is Force or Load?

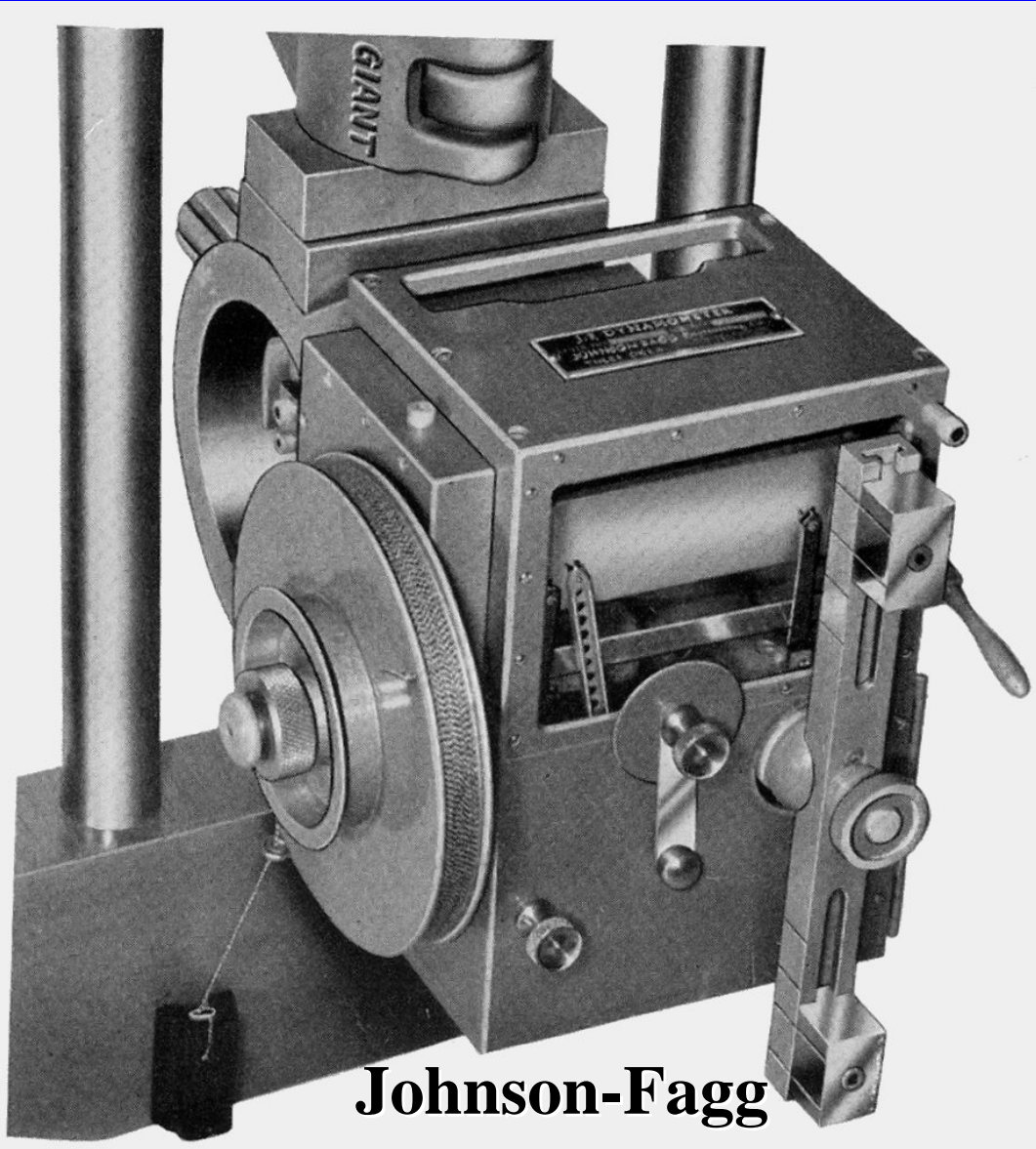
1. Weight of the rods in fluid, **W<sub>r</sub>f**, is a force.
2. Rods have weight due to gravity.
3. Rod Load is the amount of force that the Earth gravity exerts on the rod's mass.
4. **Gravity** pulls the rods down toward the center of the Earth.

When you step on a **bathroom scale**, you exert a force on the scale. The force you apply to the scale compresses a spring, which moves the needle.



**Dynamometers are used to determine the Rod Load, PRL, during a Stroke?**

# Popular 1950's Portable Dynamometer



## Disadvantages:

- 1) Recorded position was distorted
- 2) Installation of this dynamometer between the polished rod clamp and carrier bar was difficult and time consuming

**Polished Rod Load Compressed Steel Rings**

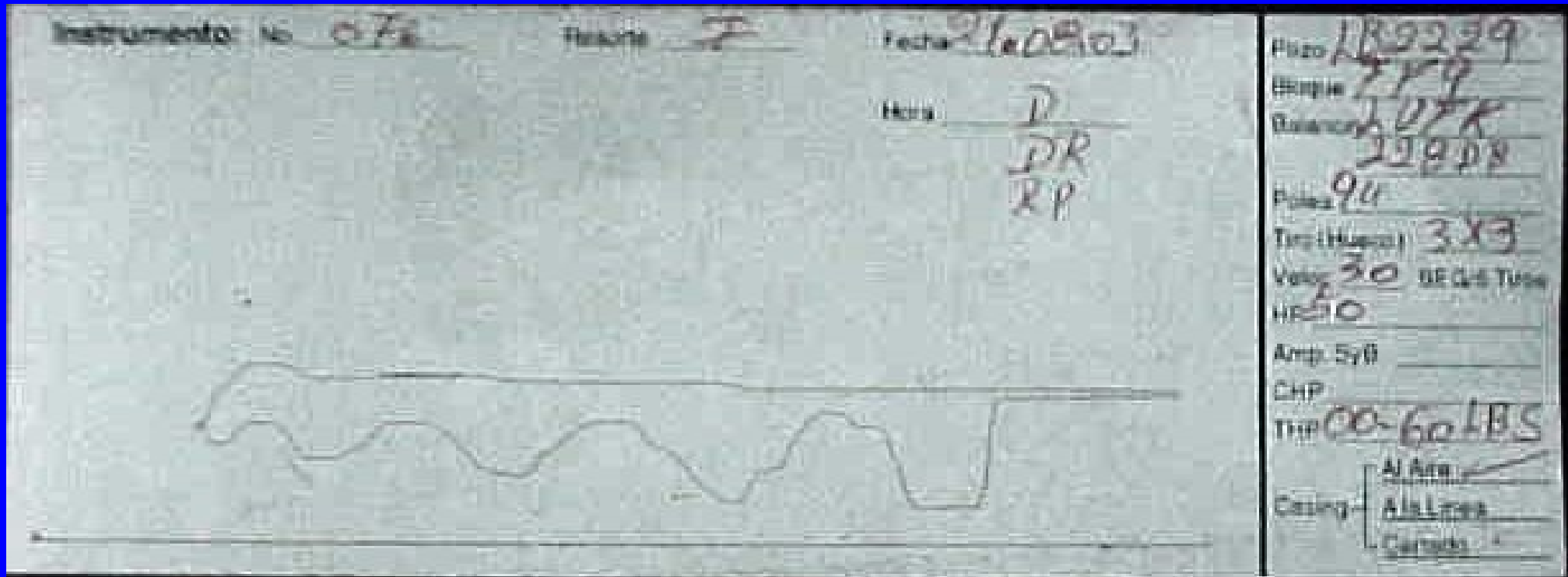
# Popular 1950's Portable Dynamometer



1. Integral Hydraulic pump extends two pistons supporting the load using hydraulic pressure
2. Calibrated springs in the registration unit convert the hydraulic pressure into load
3. String attached to the wellhead turns the registration unit in proportion to the polished rod position

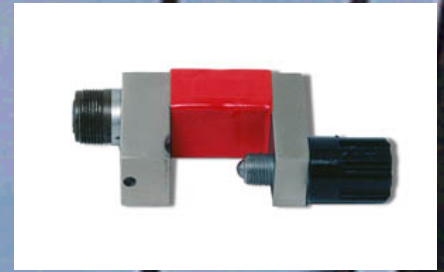
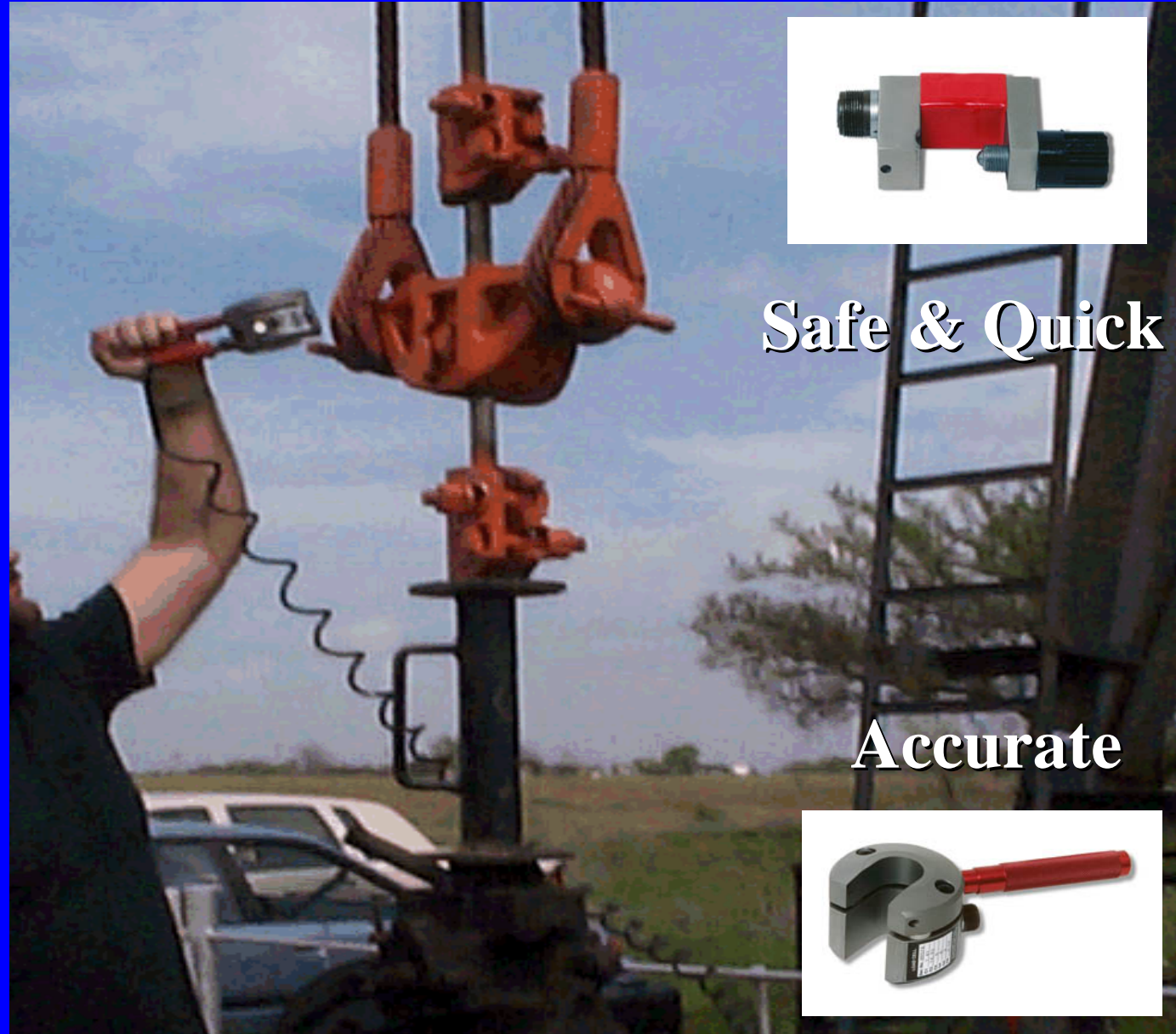
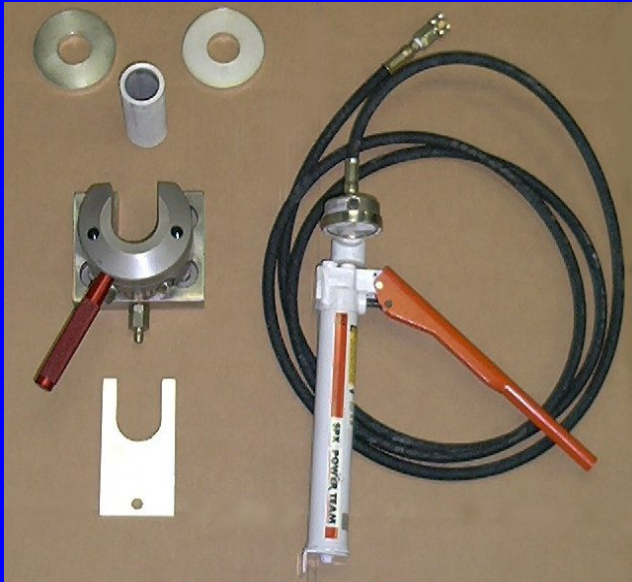
**Inaccurate load measurement of up to 40% is a documented problem when using the Leutert**

# Example Leutert Dynamometer Card



1. Scribed load and position onto the wax dynamometer card for each stroke
2. Disadvantage of wax dynamometer card systems is that the load and position traces have to be tediously digitized by hand, before any detailed analysis can be performed

# Use Any of these Dynamometer Transducers to Perform a Dynamometer Survey



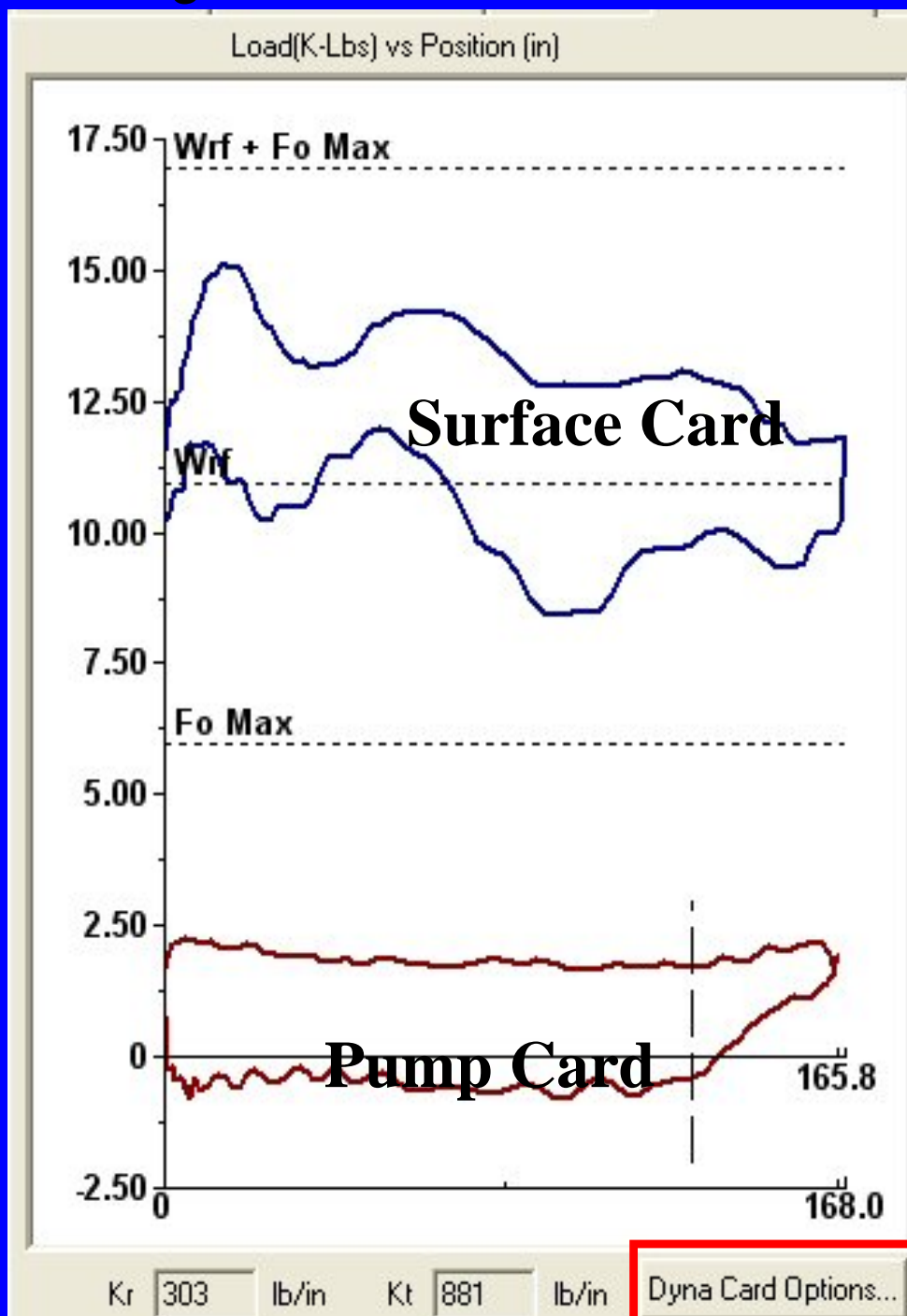
Safe & Quick



Accurate



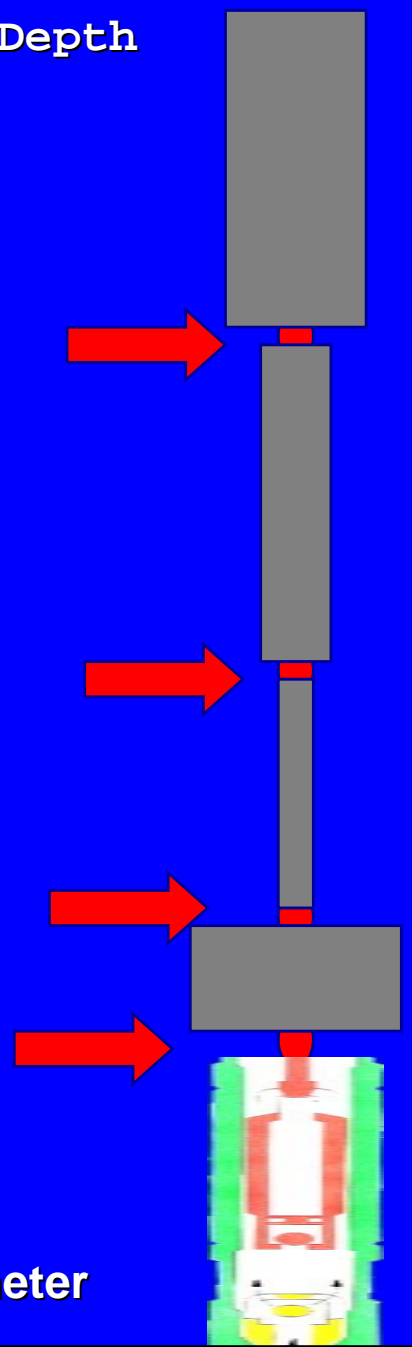
# Dynamometer Card Definition



- 1) Surface dynamometer card is the plot of the measured rod loads at the various positions throughout a complete stroke; the load is usually displayed in pounds of force and the position is usually displayed in inches.
- 2) Pump dynamometer card is a plot of the calculated loads at various positions of pump stroke and represents the fluid load the pump applies to the bottom of the rod string.

# 1986 Glen Albert Developed an Electronic Downhole Dynamometer – Used by SANDIA

-Size-	Description-----	Length	Ea.	Number--	Cum. Depth
1.5"	Polished Rod	30'	1	1	0'
1.0"	API Grade 'D' Steel	4'	1	1	4'
1.0"	API Grade 'D' Steel	2'	1	1	6'
1.0"	API Grade 'D' Steel	6'	1	1	10'
1.0"	API Grade 'D' Steel	25'	60	1	1510'
	<b>DHLC Tool #5</b>	<b>2'</b>	<b>1</b>	<b>1</b>	<b>1512'</b>
0.875"	API Grade 'D' Steel	25'	64	1	3112'
	<b>DHLC Tool #4</b>	<b>2'</b>	<b>1</b>	<b>1</b>	<b>3114'</b>
0.75"	API Grade 'D' Steel	25'	65	1	4739'
	<b>DHLC Tool #3</b>	<b>2'</b>	<b>1</b>	<b>1</b>	<b>4741'</b>
1.5"	Sinkerbars	25'	10	1	4991'
	<b>DHLC Tool #2</b>	<b>2'</b>	<b>1</b>	<b>1</b>	<b>4993'</b>
	Flexbar Stabilizer	4'	1	1	4997'
	2" Pump	24'		1	5060'

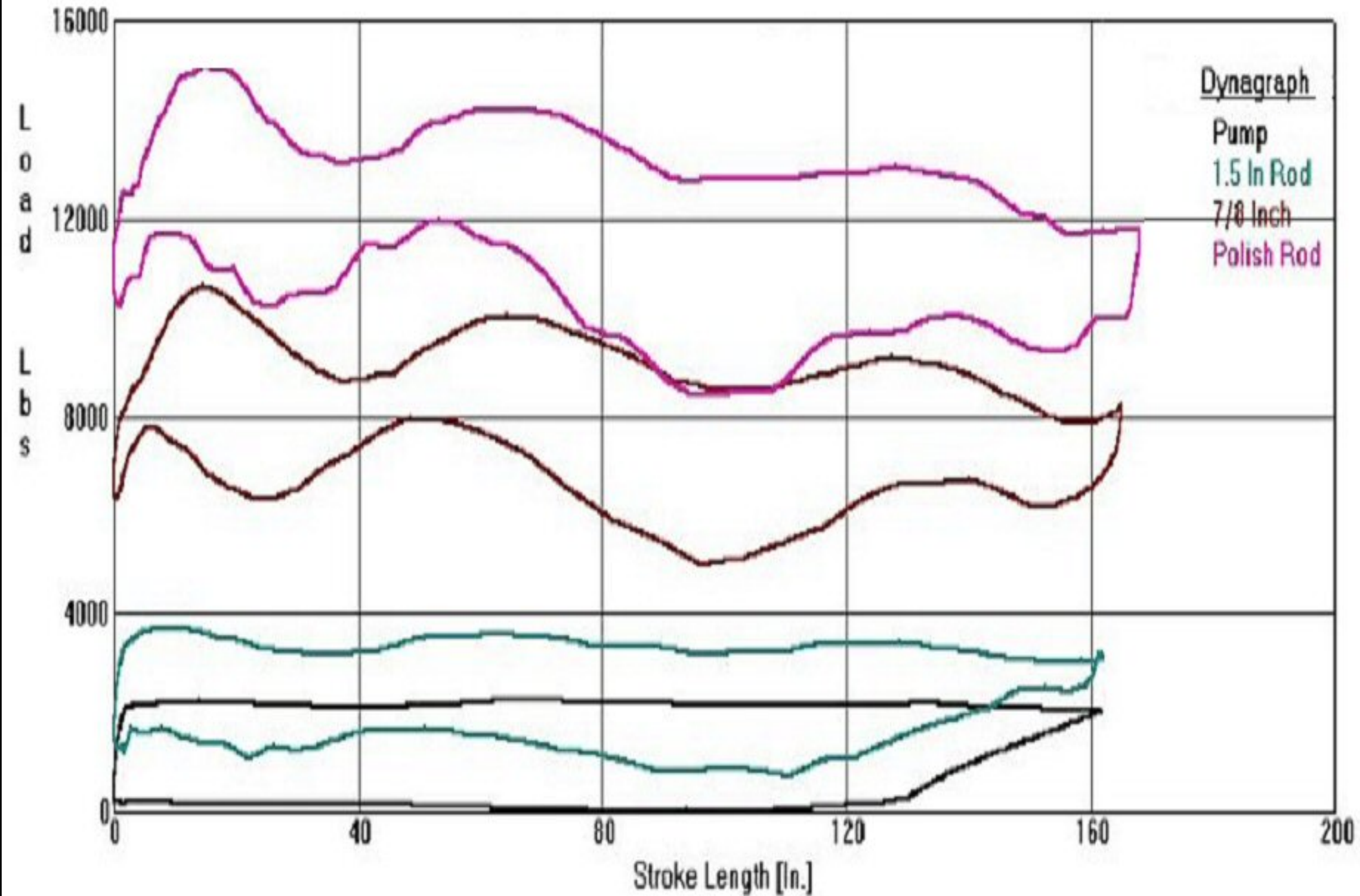


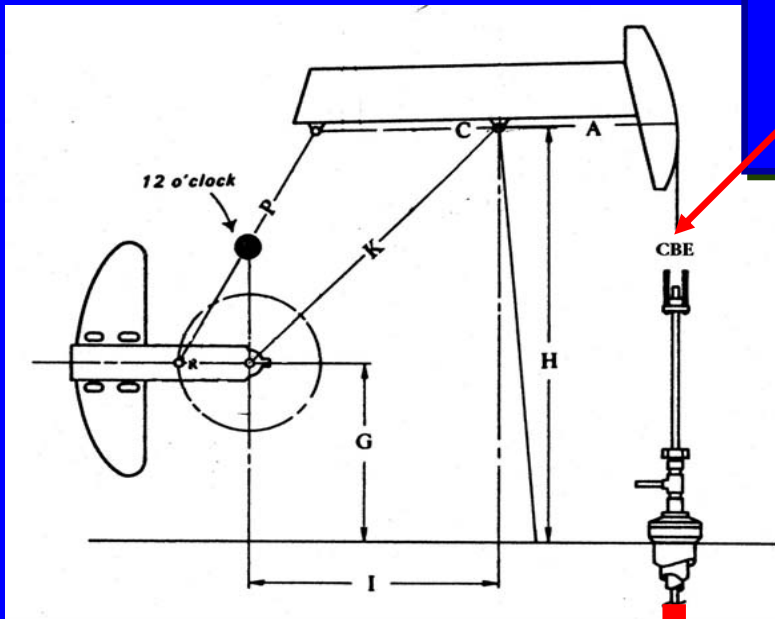
Well Depth: 5278' w/ Casing of 5.5" to 5090'  
 Tubing: 2.875" to 5060', seating nipple - 5060'  
 , tubing anchor - 4970'

1936 W.E. Gilbert of Shell developed a mechanical downhole dynamometer



# SANDIA Downhole Dynamometer

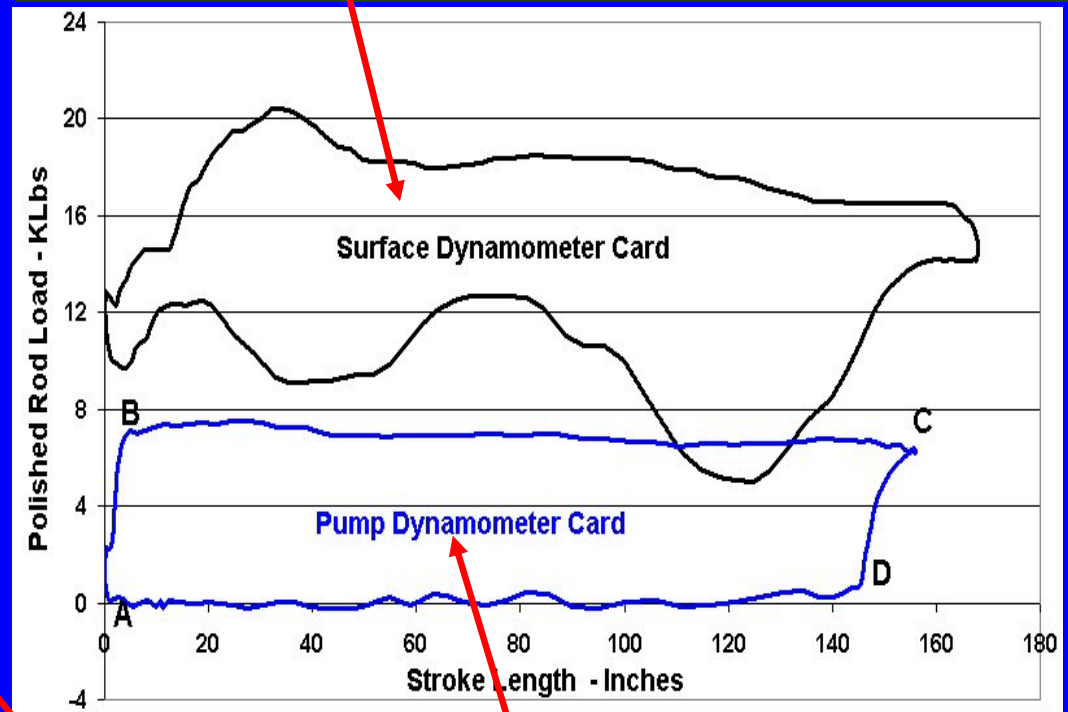




Surface Load  
14,820 Lbs at  
Top of Stroke

1960s, S.G. Gibbs  
Mathematically "Wave Down"

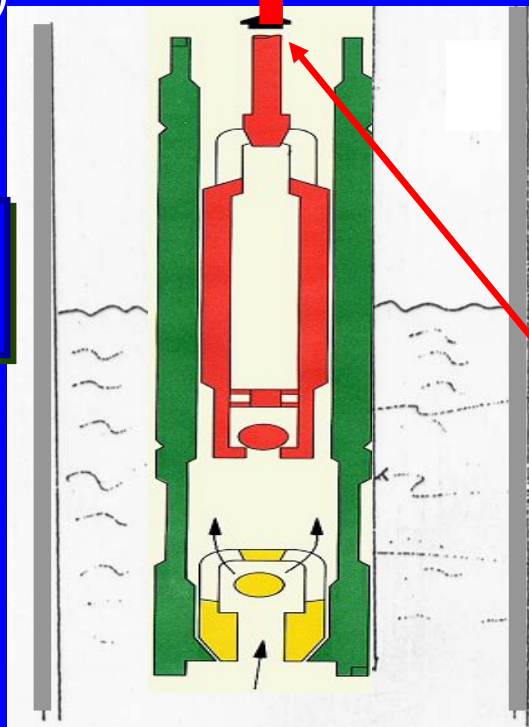
## Surface Dynamometer Card: Load vs. Polished Rod Position



Sucker Rods:  
10,434 Lbs (Wrf)

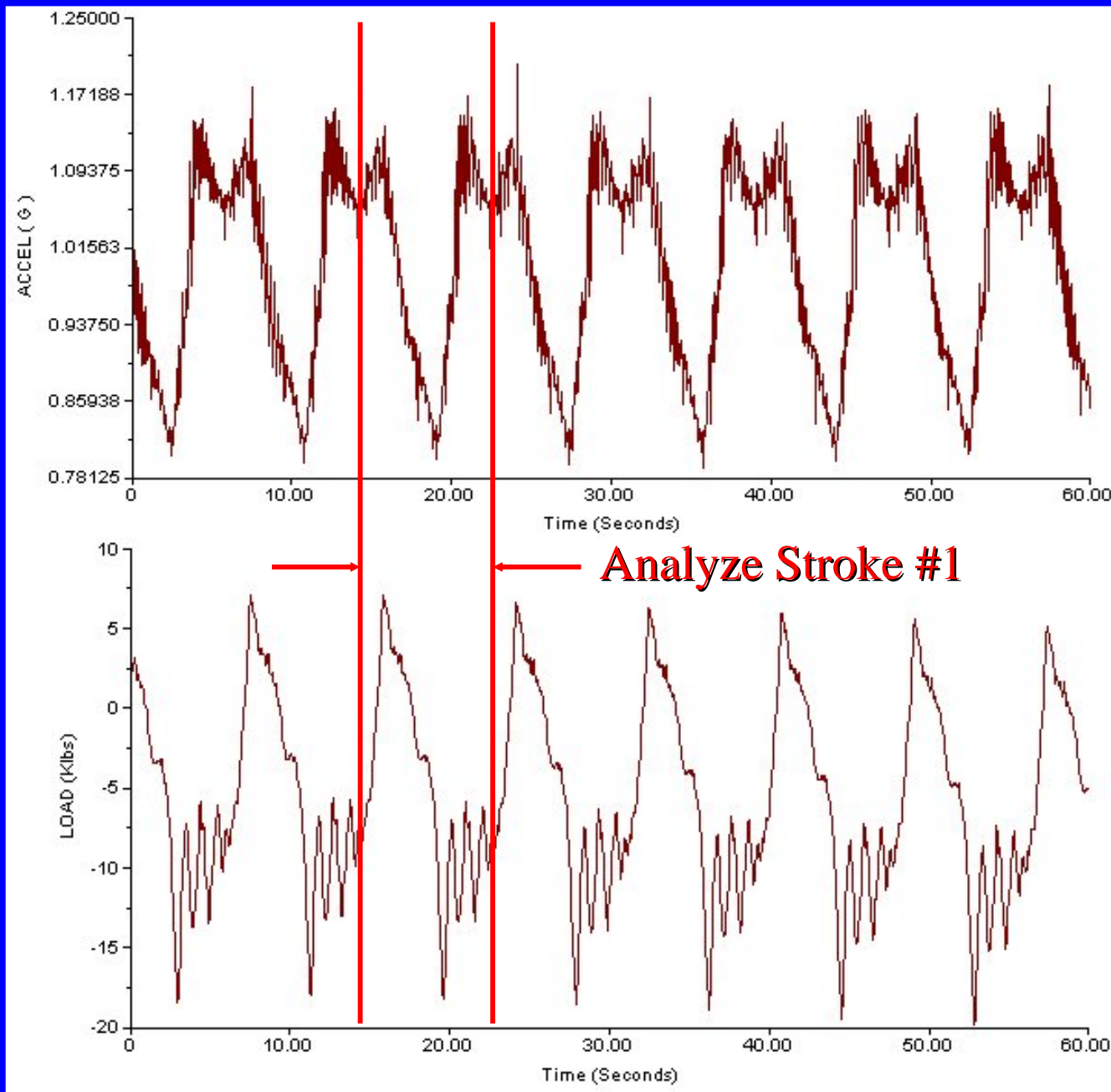
Fluid Load 6,280  
Lbs at point C

Fluid Load 0  
Lbs at point D



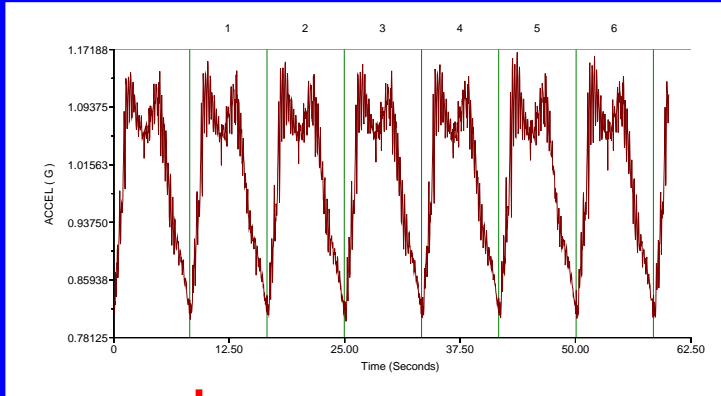
Pump Dynamometer Card: Load  
vs. Pump Rod Position

# Acquire Load & Acceleration Versus Time

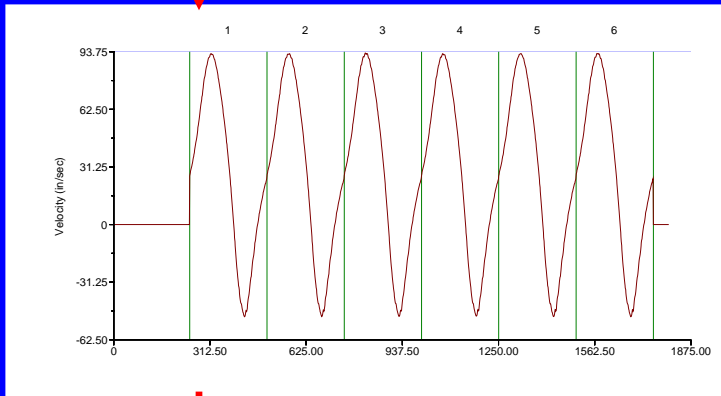


Identify individual strokes and process acceleration data to get velocity and position

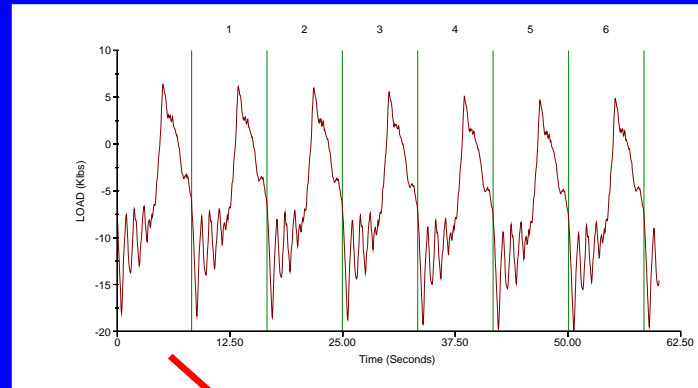
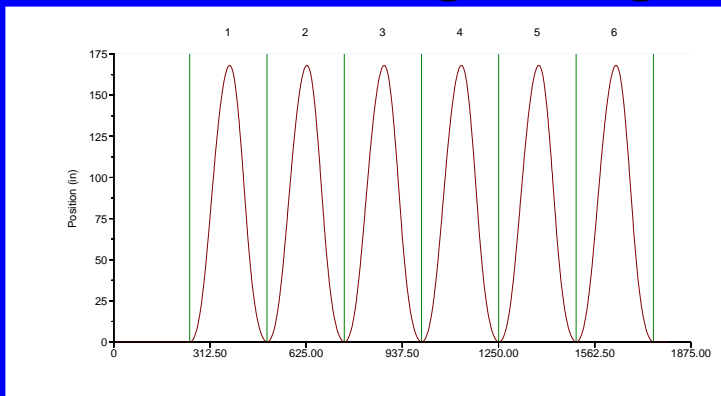
# Acceleration



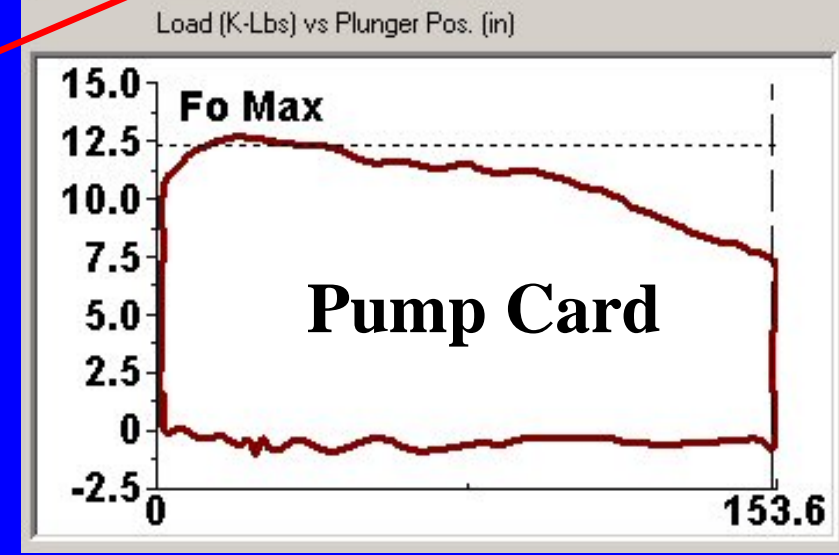
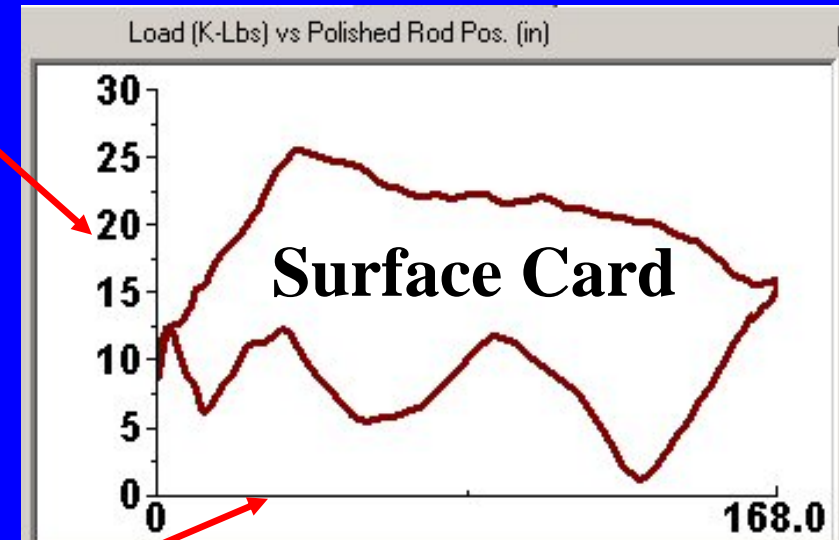
Integrate once



Integrate again



# Load



Wave  
Down  
To  
Pump

## TWM: User Help Level

- Show additional WARNINGS when performing critical function confirmation when deleting Well Files.
- Show hints when cursor is placed over data input prompts. Hints are required data for the given entry.
- Show hints when cursor is placed over Application Controls. Hints activate specific functions.
- Allow torque analysis when taking measurements with a PRT
- Show advanced analysis sections throughout application. Accessible to the experienced user.
- Show dialog when screen size or color is not optimal for TWM.
- Show Data Guide Tab

### TWM Modules

- Acoustic (Single Shot)
- Dynamometer (Surface Card, Travleing Valve, Counter Balance)
- Power/Current Measurement
- Liquid Level Tracking
- Pressure Transient Test
- General Data Acquisition
- Plunger Lift

### Program Diagnostic (Debug Log)

- Enable Debug Logging to Trace File
- Log Level (e.g., 0 - 5) :

## Advanced Dynamometer Analysis Parameters

These parameters determine how the strokes are processed within the Dynamometer Analysis.

Stroke Processing Method

- Low Pass Filter
- Moving Average Filter

Filter Width as Fraction of Sample Rate  **3**  
( Example, Given 30 Hz, 1.0 sets width to 30 points. )

RESET to Default

OK

Cancel

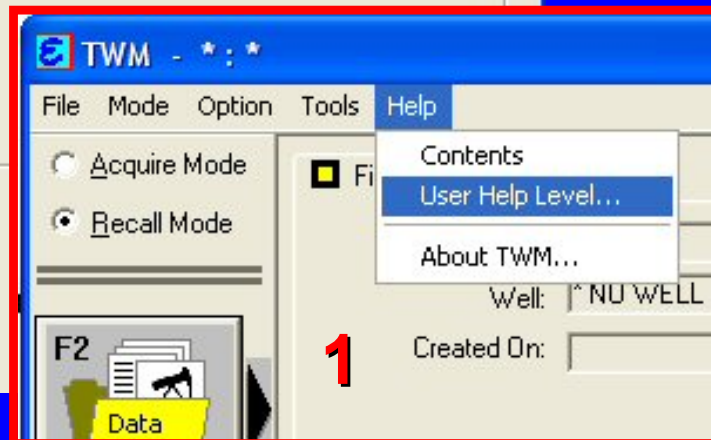
**2**

Advanced...

Advanced...

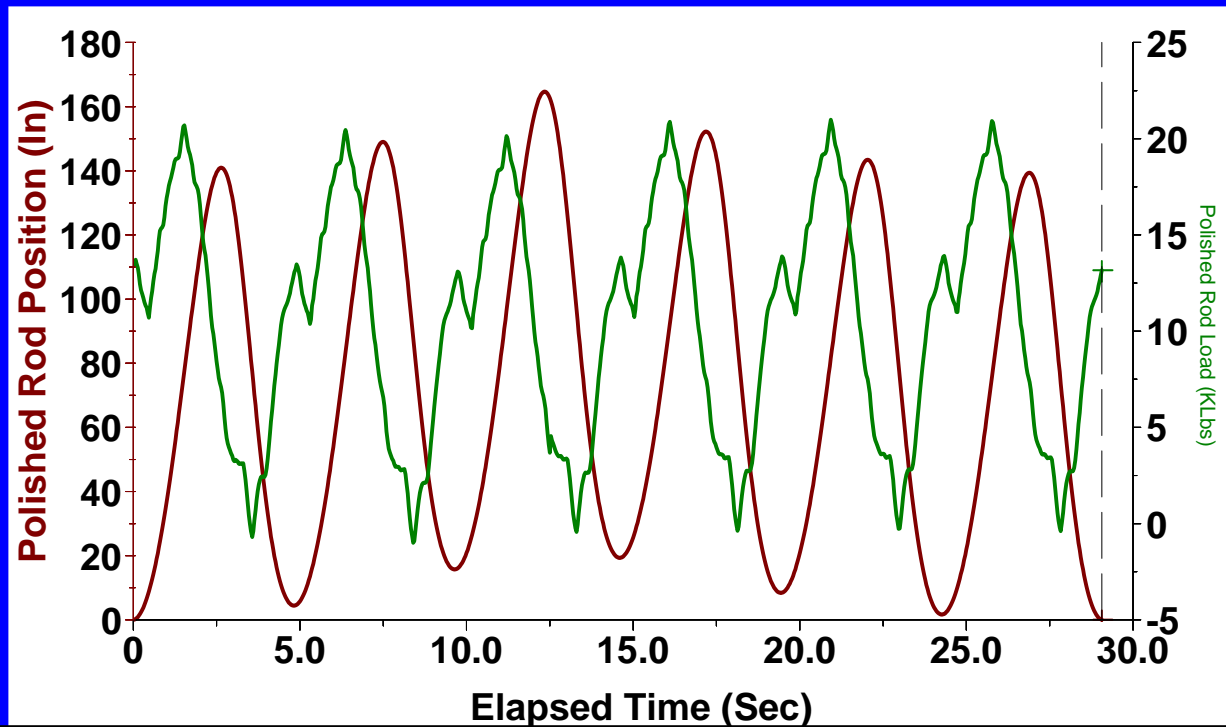
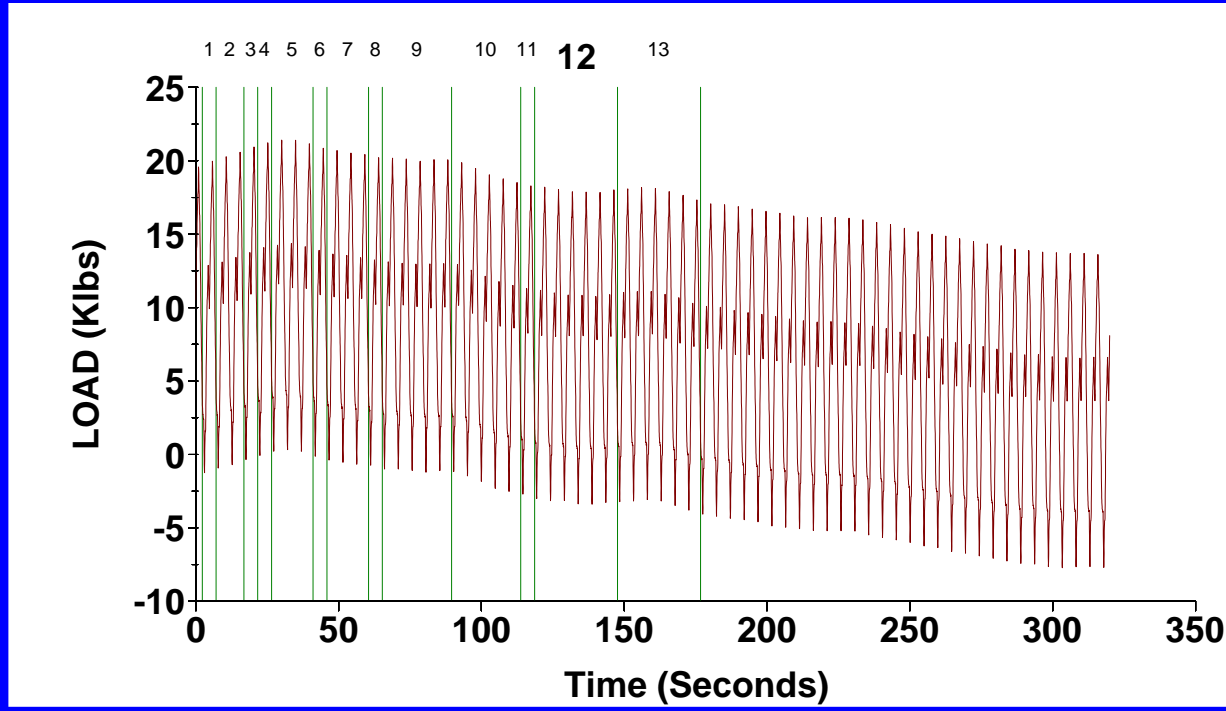
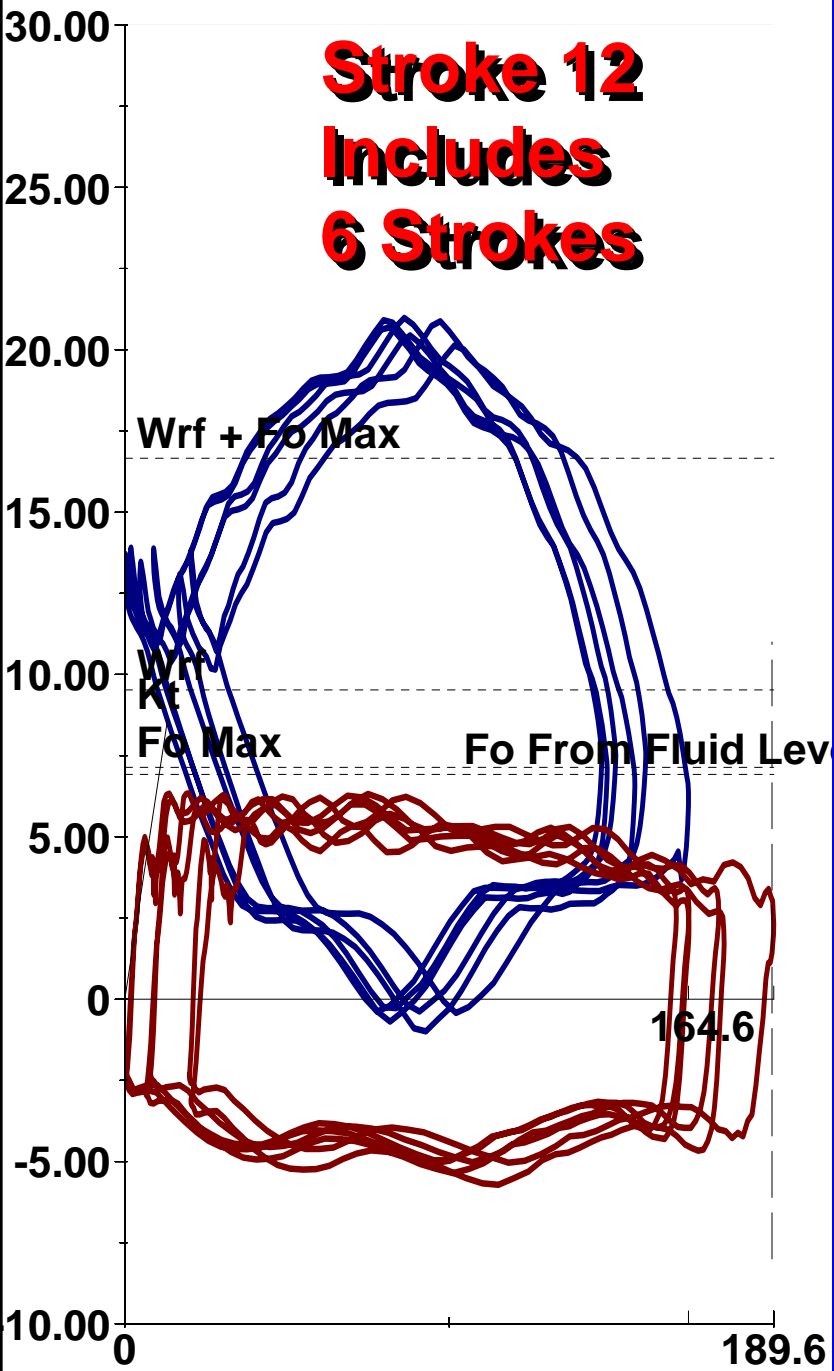
# Stroke Processing Method

Try Filter Widths:  
**0.5, 1.0, or 4.111**

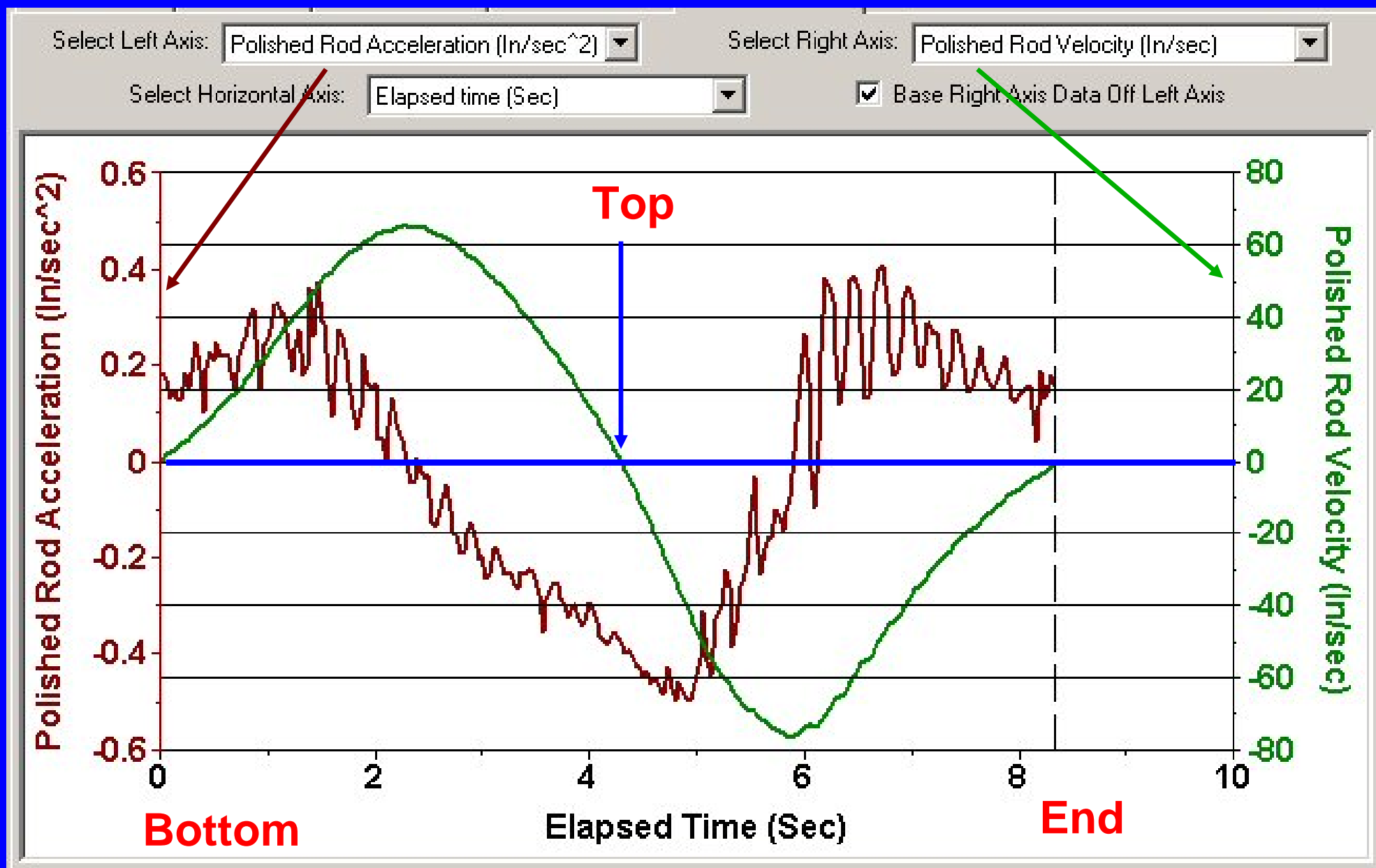


**1**

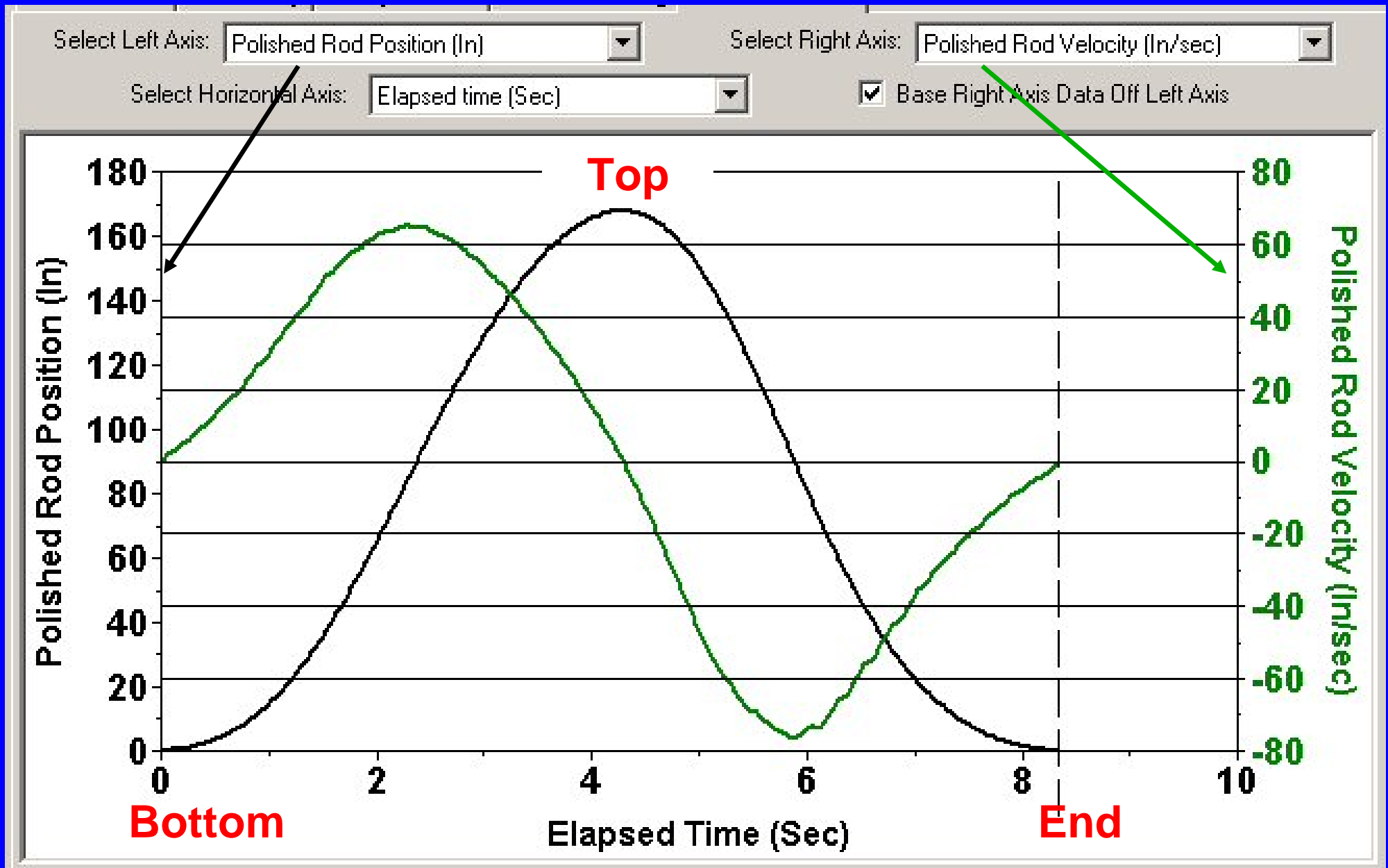
# Classic Stroke Processing Method



# One Stroke of Polished Rod Acceleration Integrated to Determine Polished Rod Velocity



# Polished Rod Velocity Integrated to Determine Polished Rod Position





# Stroke Length 100.255" Calculated from Integration of Accelerometer Data

File Mgmt | General | Data Guide |  Surface Equip. | Wellbore | Conditions | Press. Transient Data

[Alt-1] Surface Unit

Manufacturer: LUFKIN

Unit Class: Conventional

API: C-320D-256-100

Stroke Length: 90 in

For Net Torque Calculations Use:

Counter Balance Effect (Weights level)  
11.062 Klb

Counter Balance Moment (Existing)  
500.901 Kin-lb

Weight Of Counter Weights: 5308 lb

Rotation:  CW  CCW

Leave the Stroke Length Blank and Stroke Length for Unit Calculated

Warning Displayed If ERROR > 10% Between Well File and Calculated Stroke Length

3 Choices?

Dialog

NOTE:  
The Calculated Stroke Length and the Well File Stroke Length are significantly different.

Select which strokelenngth to use in analysis:

Well File Stroke Length  
Well File Stroke Length: 90

Calculated Stroke Length from acceleration data  
(\* ) Calculated Stroke Length: 100

(\* ) Sensor Data Used In Stroke Length Calculation  
Serial No.: HT5018

The Calculated Stroke Length was obtained using Sensor C6 [ 1.87].  
desired change C6 to [ 2.08] to make calculated match Well File Stroke Length.  
(Note: Unable to locate HT5018 in current data base.)

Adjust C6

OK Cancel

90" Input

100.255" Calc

Adjust C6

# Surface Unit Not Selected and Stroke Length Left Blank

Left Stroke Blank so TWM Would Calculate

File Mgmt | General | Data Guide |  Surface Equip. |  Wellbore |  Conditions | Press. Transient Data

[Alt-1] Surface Unit

Manufacturer: (None)

Unit Class:

API:

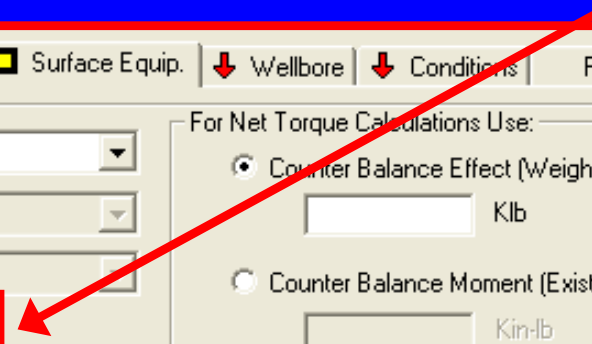
Stroke Length:  in

For Net Torque Calculations Use:

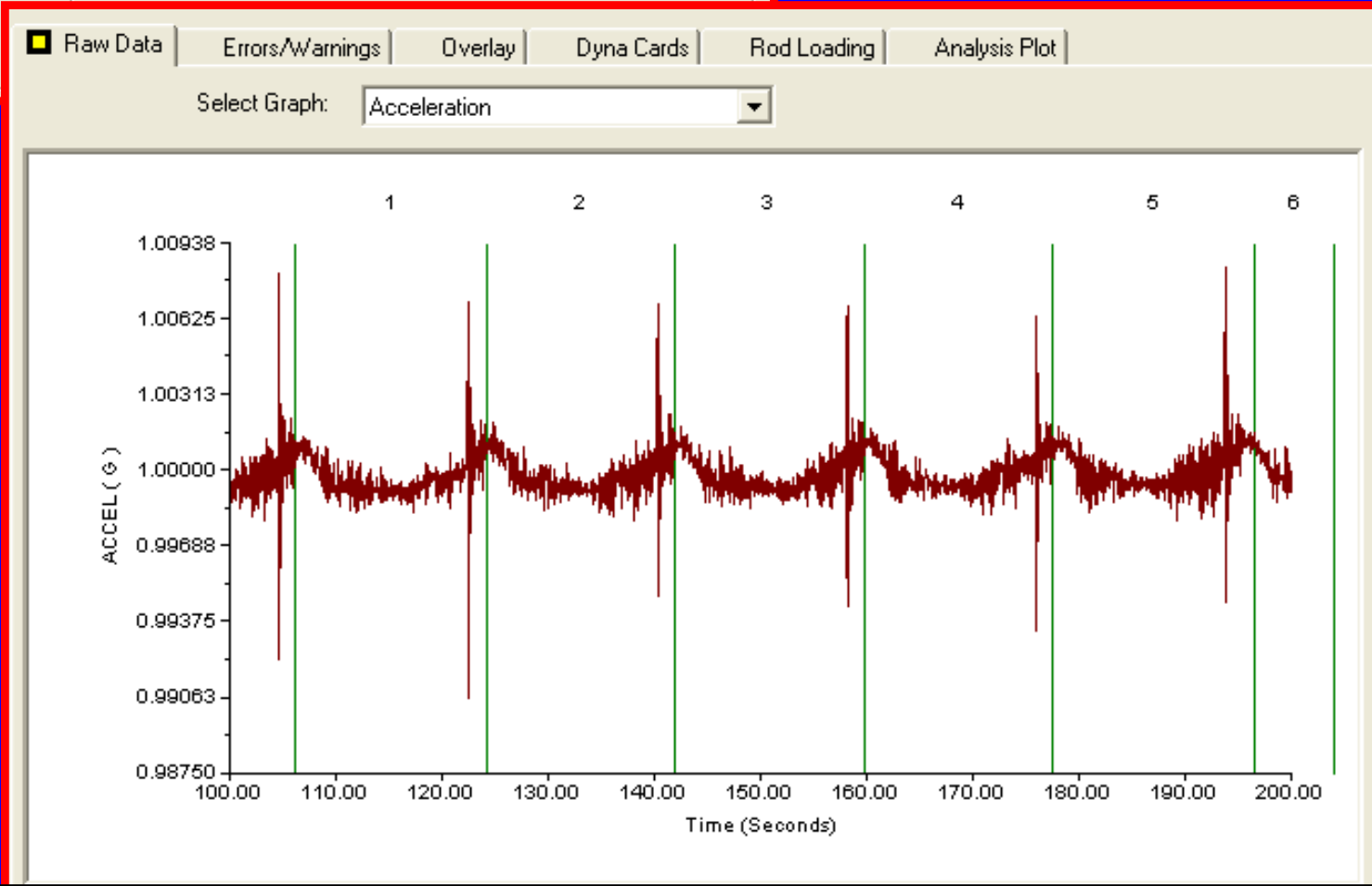
Counter Balance Effect (Weights level)  Klb

Counter Balance Moment (Existing)  Kin-lb

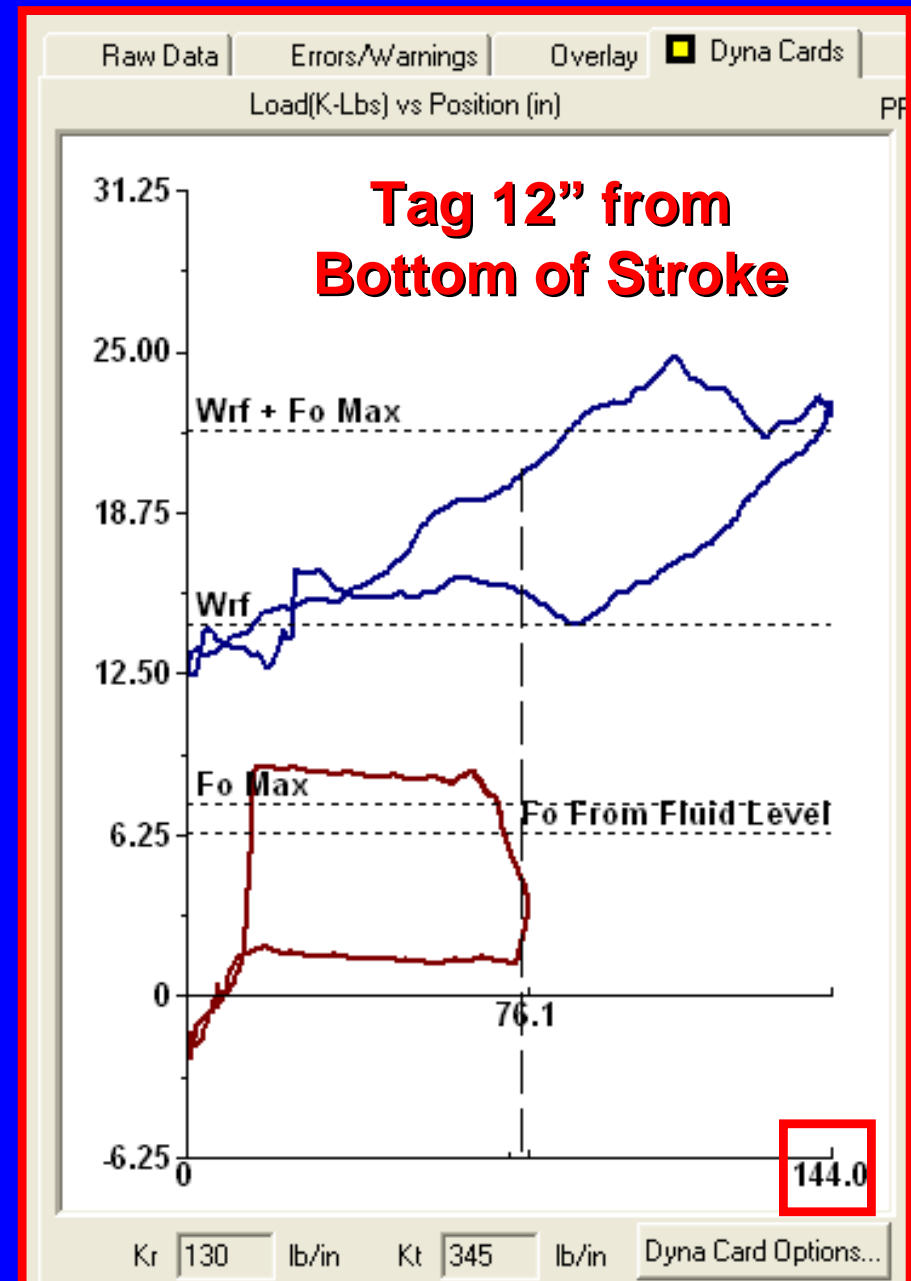
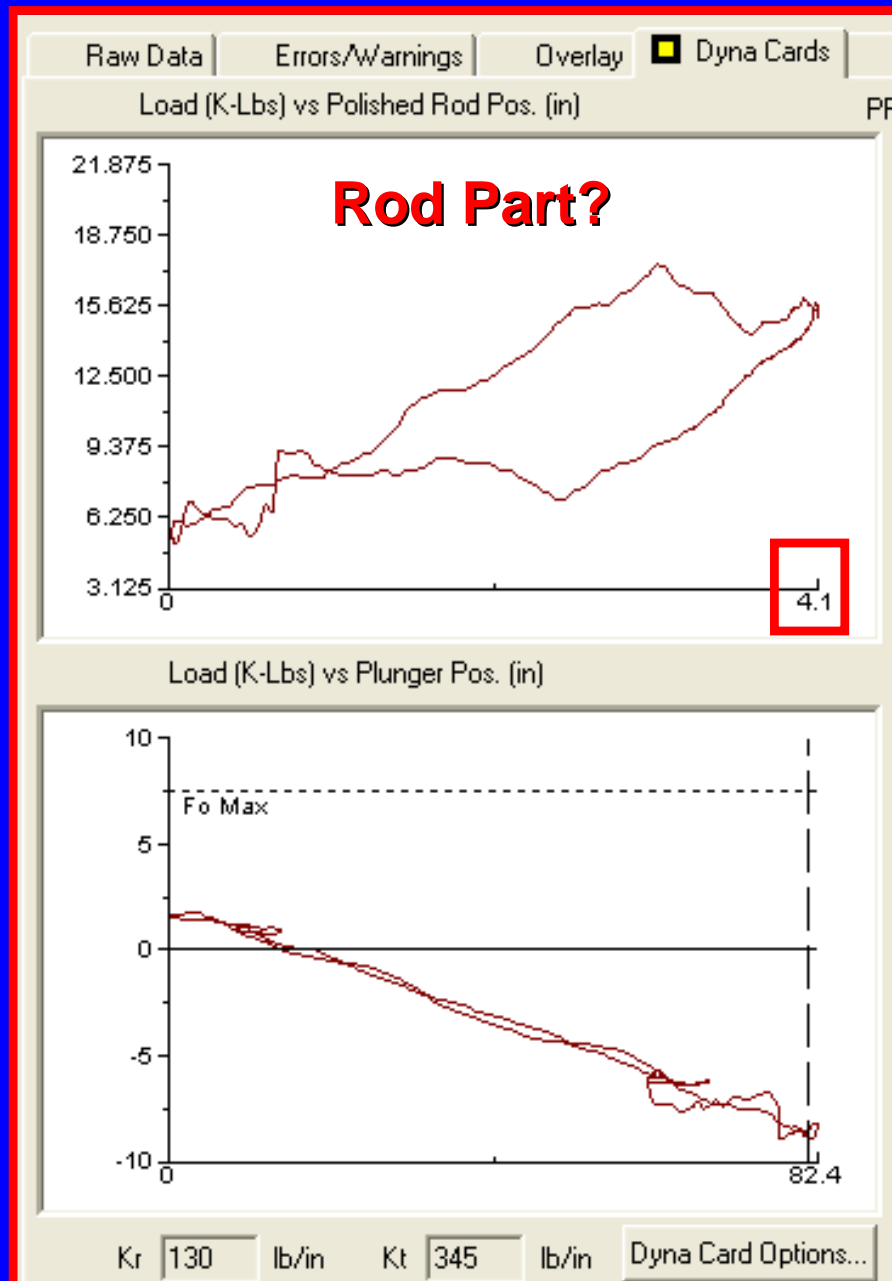
Rotation:  CW  CCW



Hard Tag Near Bottom of Stroke Results in TWM Calculated Surface Stroke of 4.1"



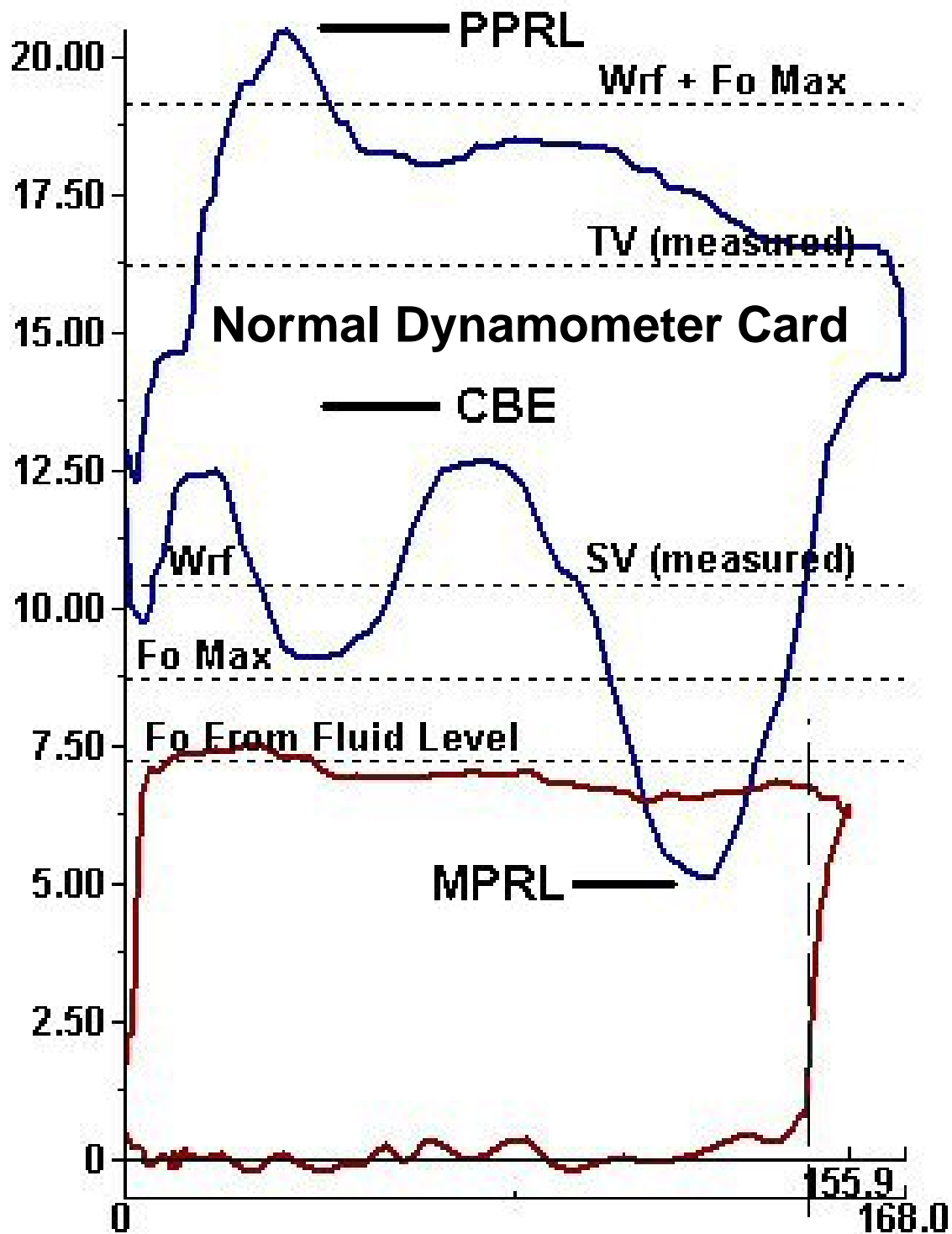
# What is Wrong with My Well?



# Sucker Rod Loads

Understanding six(6) basic loads are critical to analyzing the sucker rod pumping cycle:

- Zero Load [0],
- Peak Polished Rod Load [PPRL],
- Minimum Polished Rod Load [MPRL],
- Counterbalance Effect [CBE],
- Standing Valve Load [SV], and the
- Traveling Valve Load [TV].



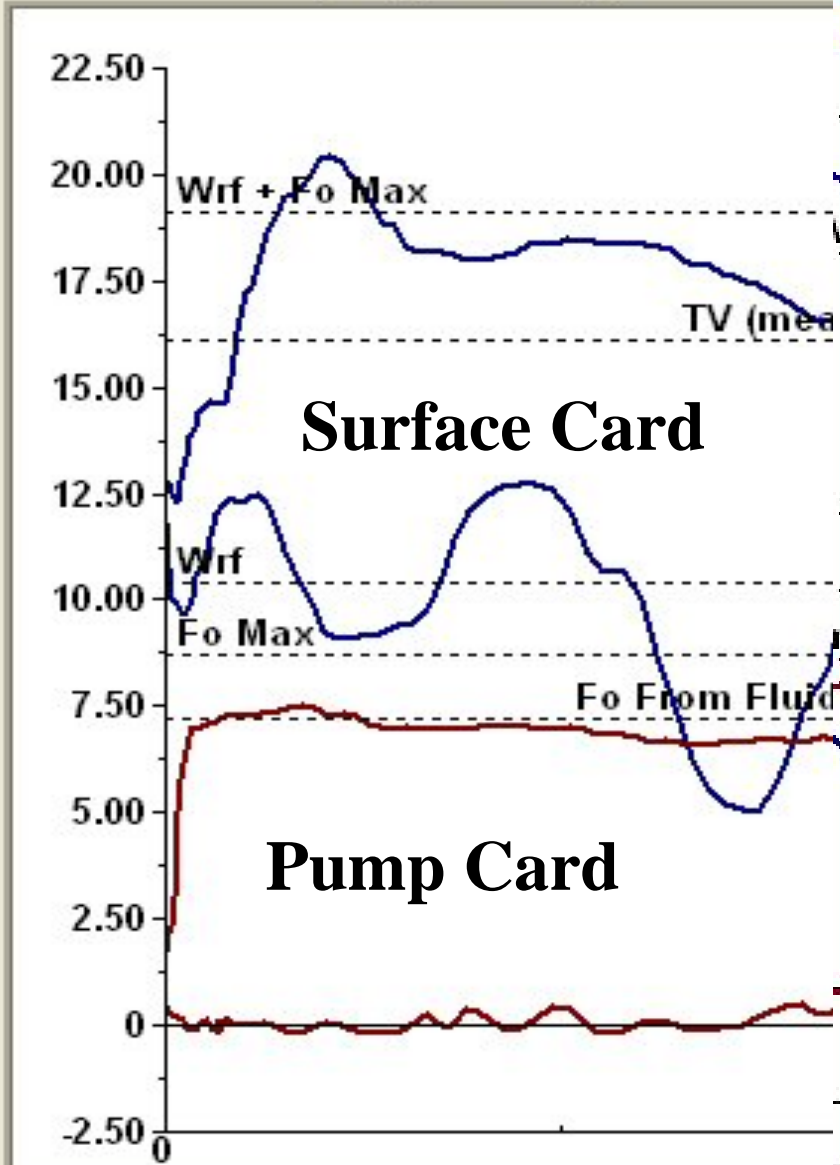
PPRL Peak Polished Rod Load experienced during a stroke.  
Wrf + Fo Max (TV) Weight of Rods in Fluid plus the fluid load applied to the rods by the pump  
CBE load at the polished rod due to the effect of the cranks and weights when horizontal.  
Wrf (SV) Weight of Rods in Fluid, TV open and plunger is applying no load to the rods.  
MPRL Minimum Polished Rod Load experienced during the pumping cycle.

LOAD RANGE (PPRL – MPRL) used in calculating % rod loading based on max and min sucker rod stresses and API Modified Goodman Guide

# Dynamometer Survey Analysis

Raw Data | Errors/Warnings | Overlay |  Dyna Cards | Torque | Rod Loading | Load/Current | Power

Load(K-Lbs) vs Position (in)



## Select Display Options for Dynamometer Cards

### Dynamometer Card Display Options

- Surface and Pump Cards on One Plot
- Rod/Tubing Stretch On Surface Card (Kr) 321 lb/in
- Tubing Stretch on Pump Card (Kt) 924 lb/in
- Measured Load (TV) 16116 lb
- Measured Load (SV) 12360 lb
- Calculated Buoyant Rod Weight + Fluid Max 19132 lb
- Calculated Buoyant Rod Weight (Wrf) 10424 lb
- Fo Max Line 8708 lb
- Fo Calculated From PIP of Fluid Level Analysis 7208 lb
- Fo Calculated From Valve Check Analysis 3756 lb
- Zero Load Line 0 lb
- Pump Fillage Line 147 in

OK

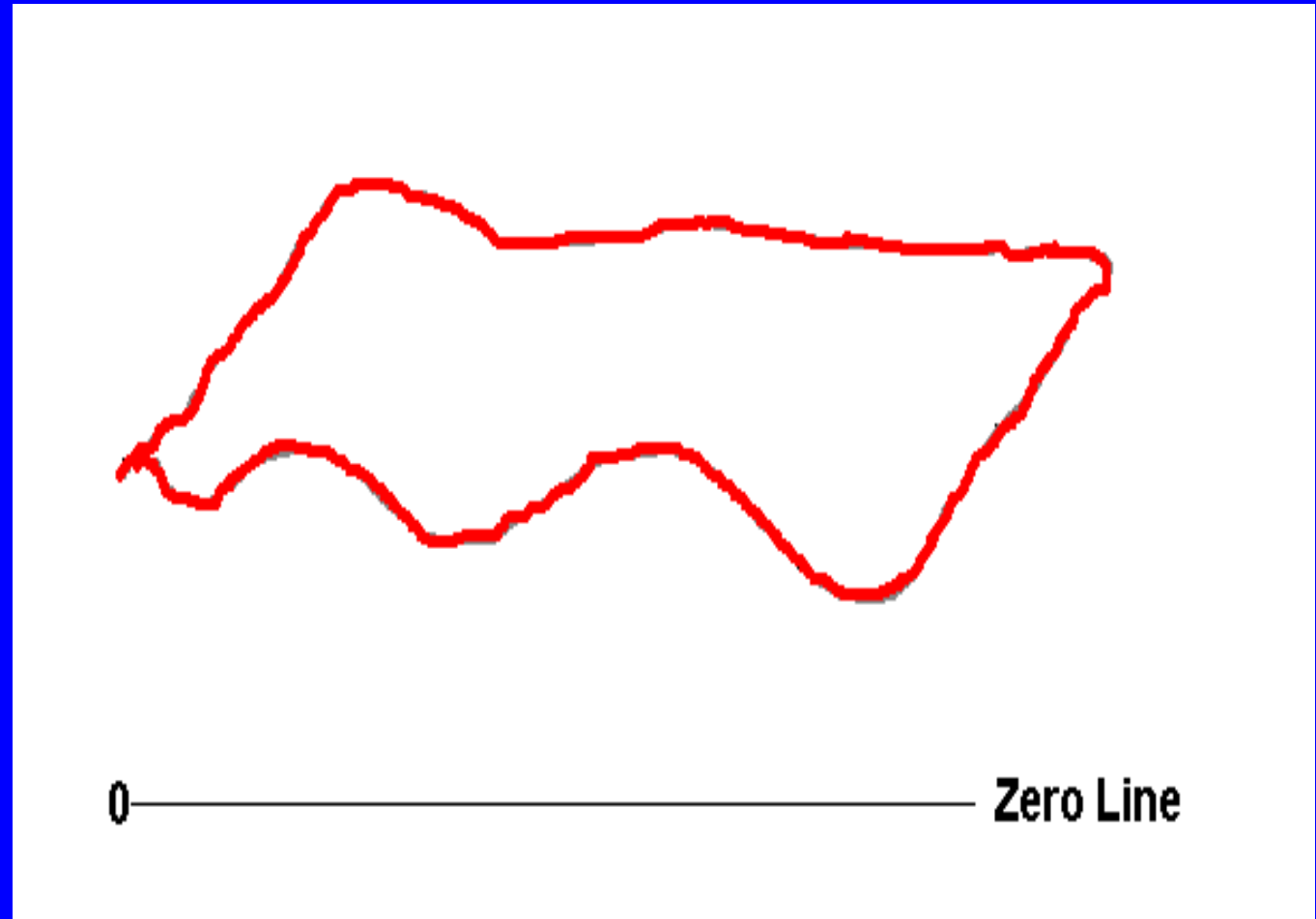
Cancel

Kr 321 lb/in Kt 924 lb/in

Dyna Card Options...

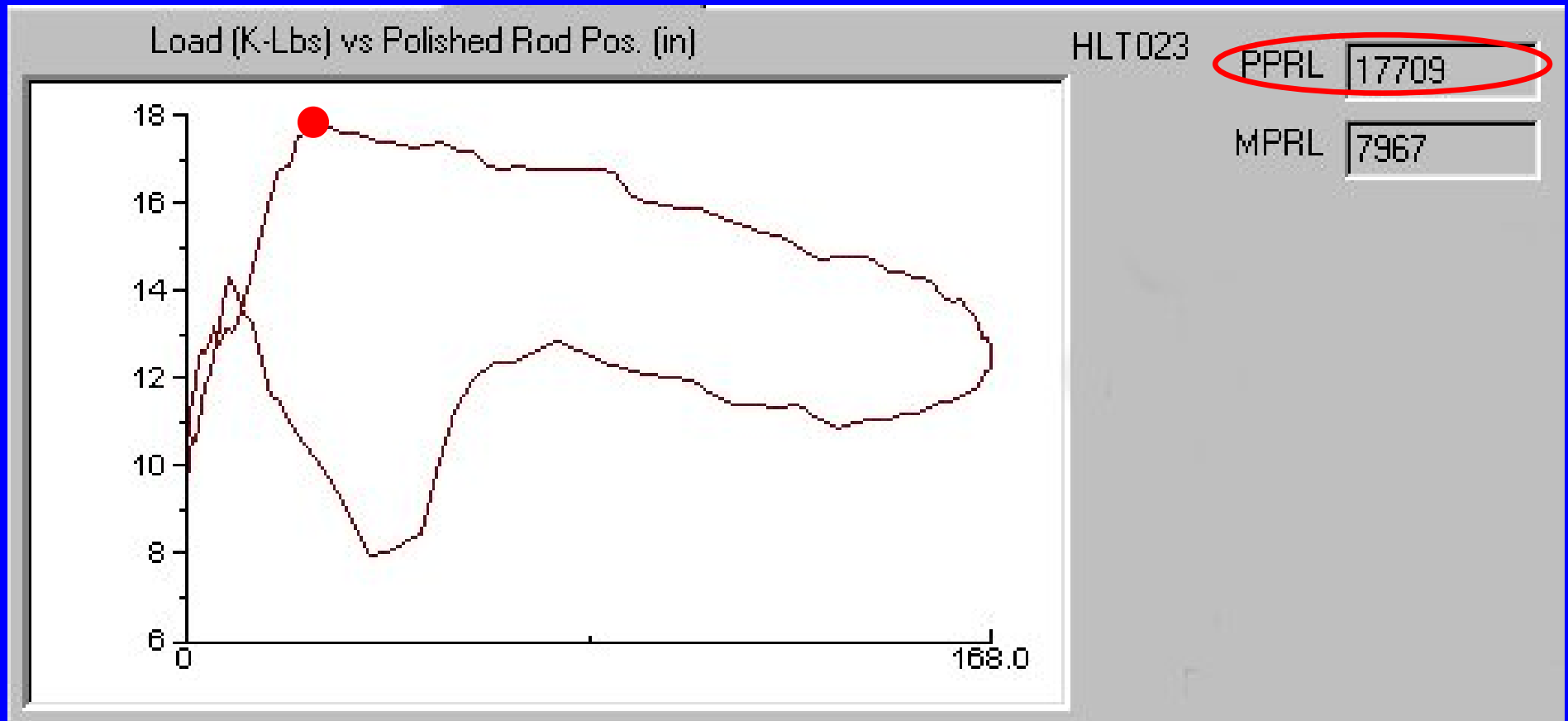
# Zero Load Line

- 1) The zero load is the starting point.
- 2) Set the Zero offset during calibration process for no-load conditions on the load cell.



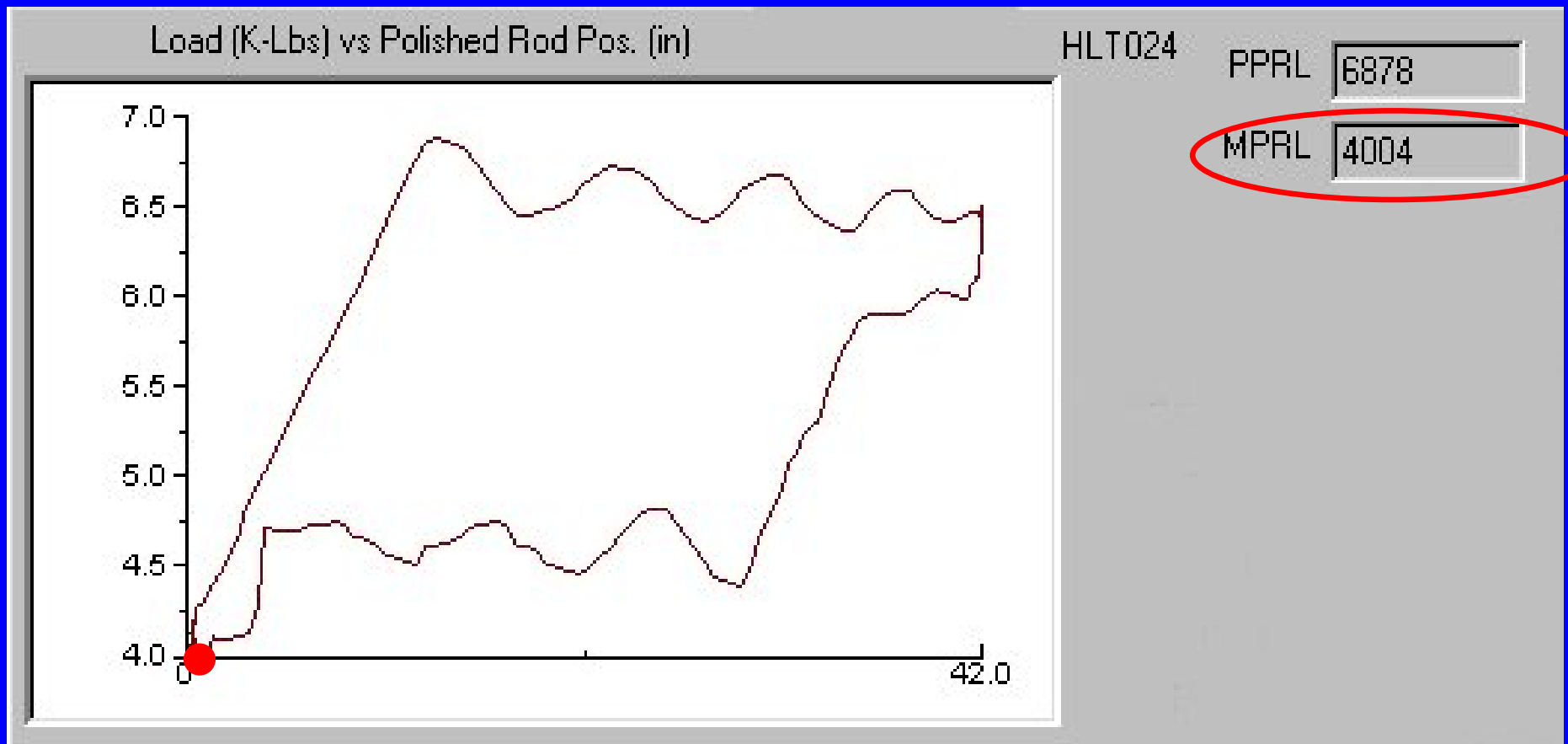
# Peak Polished Rod Load, [PPRL]

Peak polished rod load is the maximum load experienced during the pumping cycle.





# Minimum Polished Rod Load, MPRL

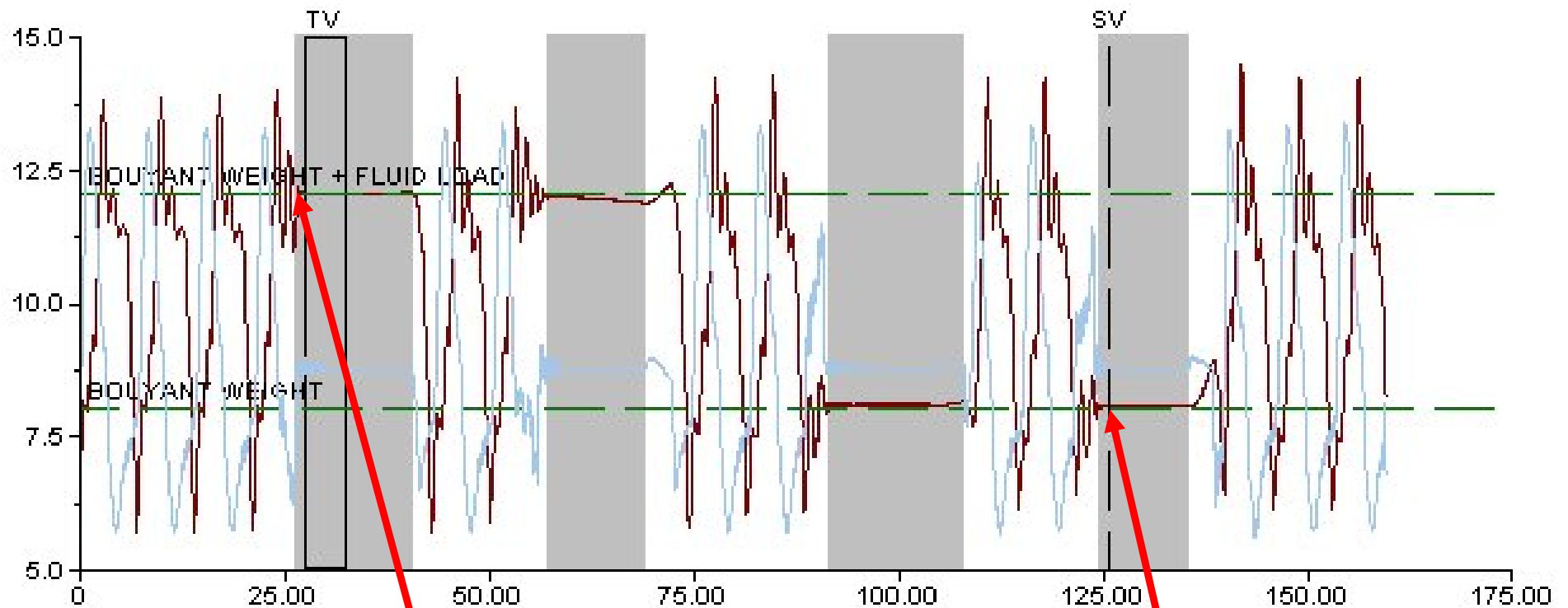


Minimum polished rod load is the minimum load experienced during the pumping cycle.

# Measured and Computed Valve Loads

Traveling And Standing Valve Loads (K-Lbs) vs Time (sec)

HT5019



Traveling Valve Analysis

Calc. Bouyant Rod Wgt. + Fluid Load  lbf

Leakage Interval Measured Load  lbf

sec Leakage  BBL/D

Standing Valve Analysis

Calc. Bouyant Rod Wgt.  lbf

Measured Load  lbf

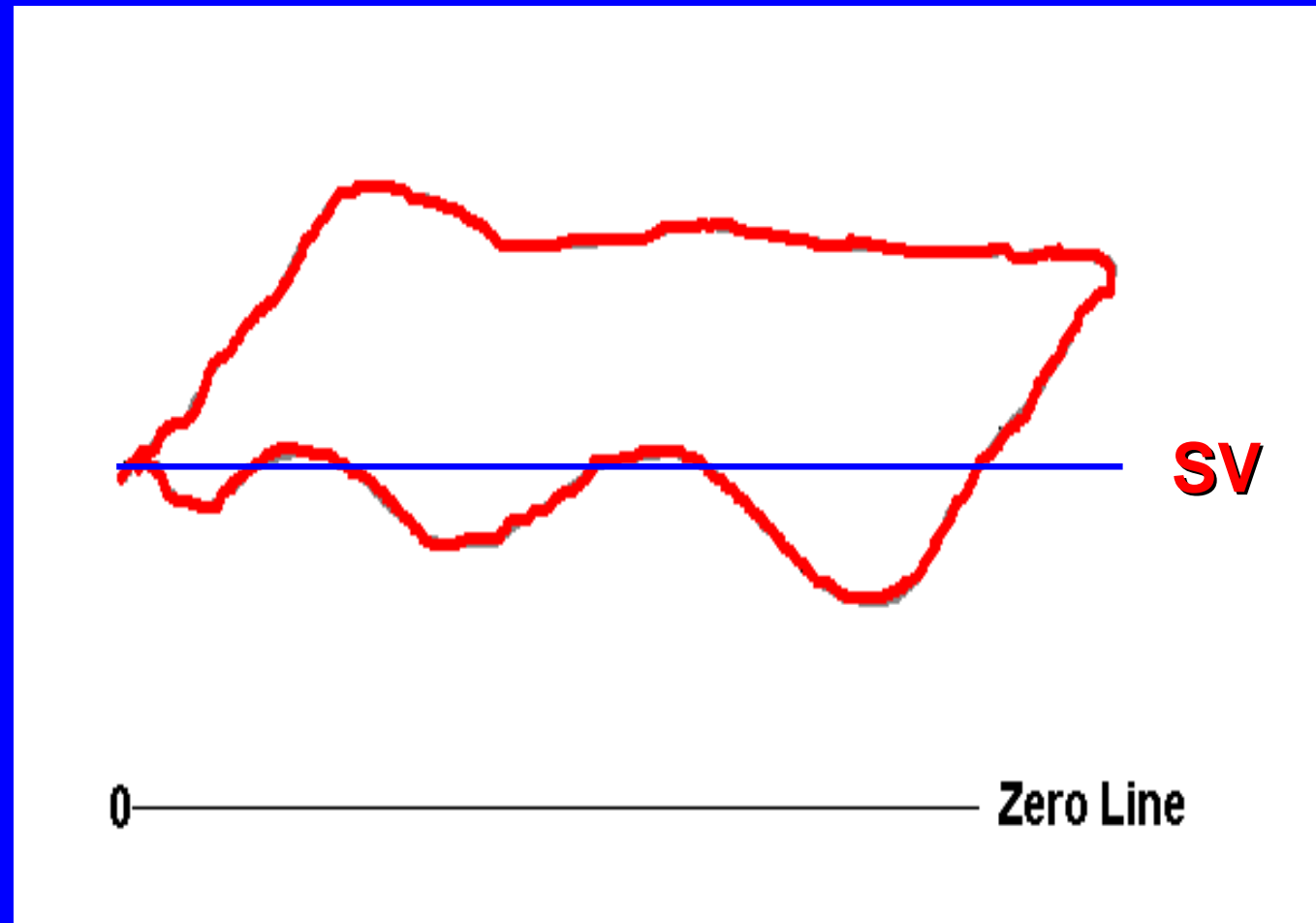
Intake Pressure  psi (g)

# Standing Valve Load Line

SV Test

Measures:

Weight of the  
Rods Buoyed  
in Fluid ( $W_{rf}$ )



$$SV = W_{ra} - W_{ra} * 0.128 * SG_{tbg}$$

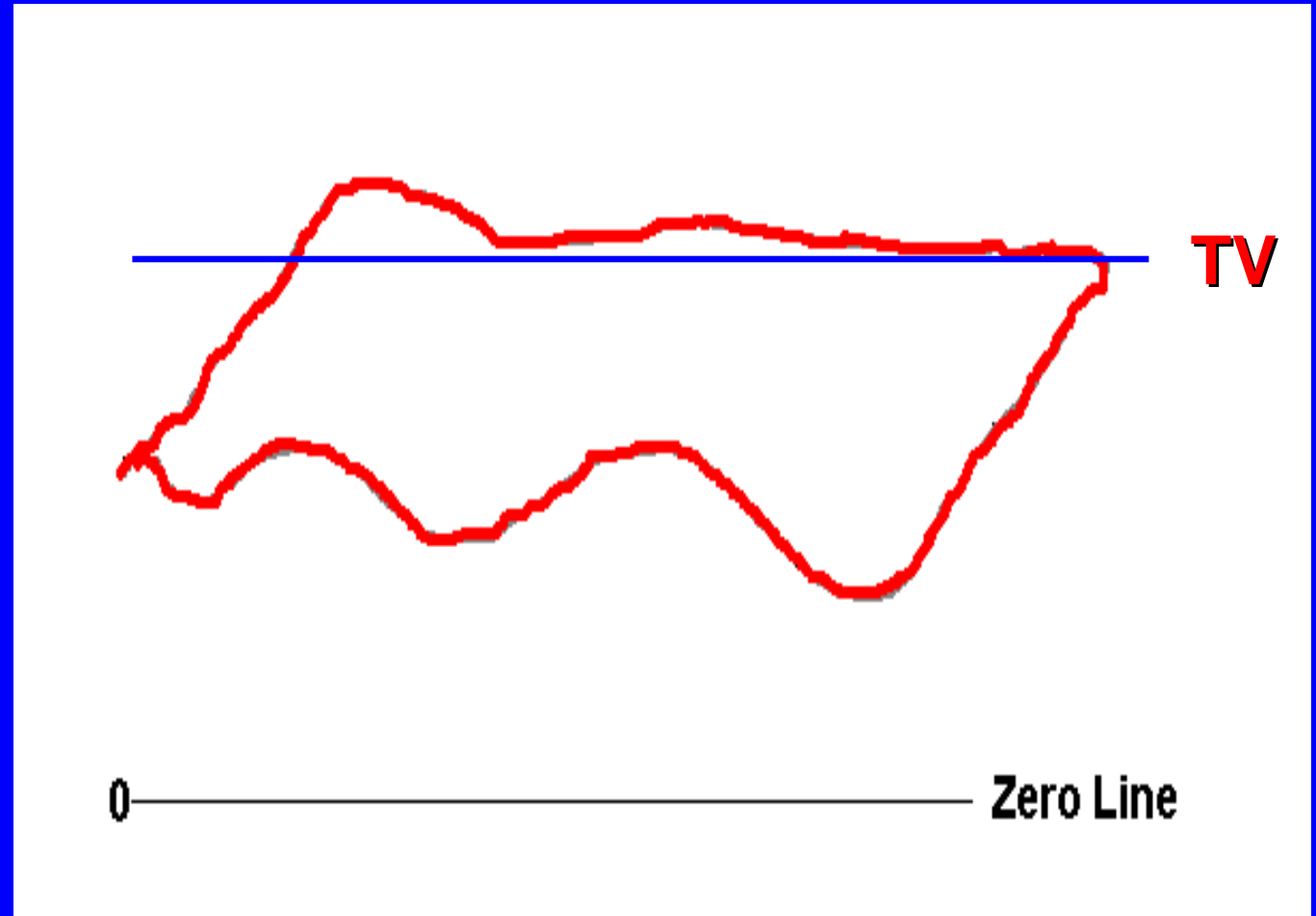
# Traveling Valve Load Line

TV Test  
Measures:

Weight of the  
Rods Buoyed  
in Fluid ( $W_{rf}$ )

plus

Fluid Load ( $F_o$ )

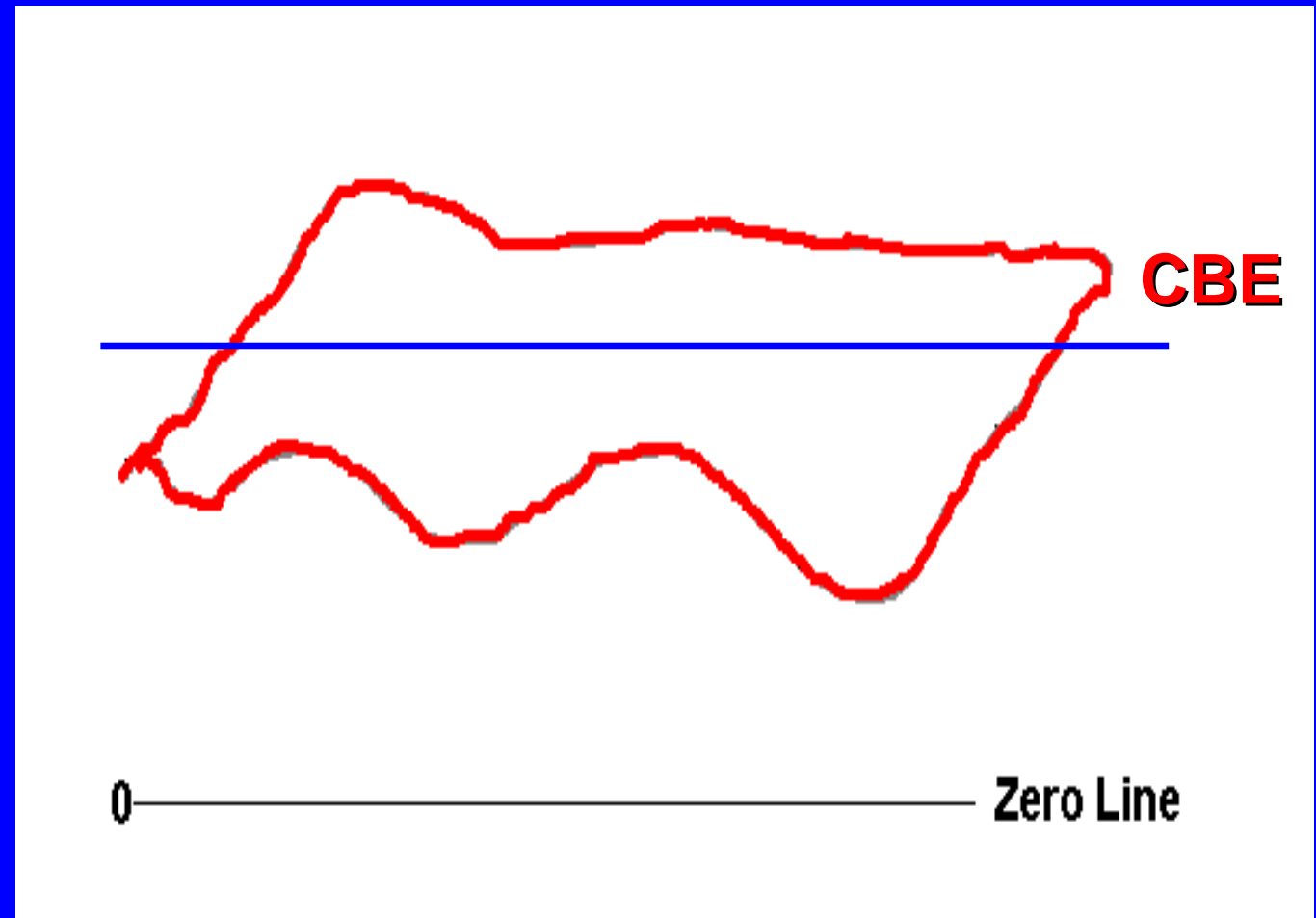


$$TV = W_{ra} - W_{ra} * 0.128 * SG_{tbg} + \Delta P * A_p$$

# Counterbalance Effect Load Line

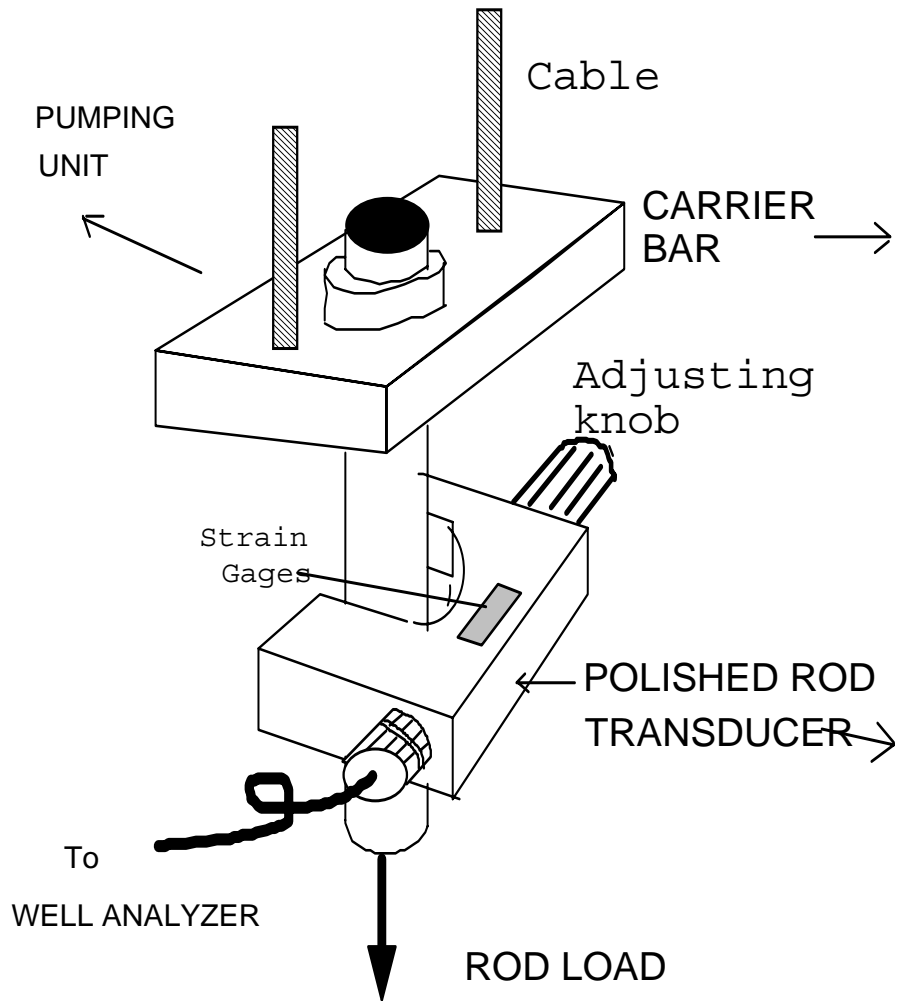
Counterbalance  
Effect Line  
(CBE):

Weight at the  
polished rod that  
balances the  
counterweights  
on the upstroke  
with cranks level.



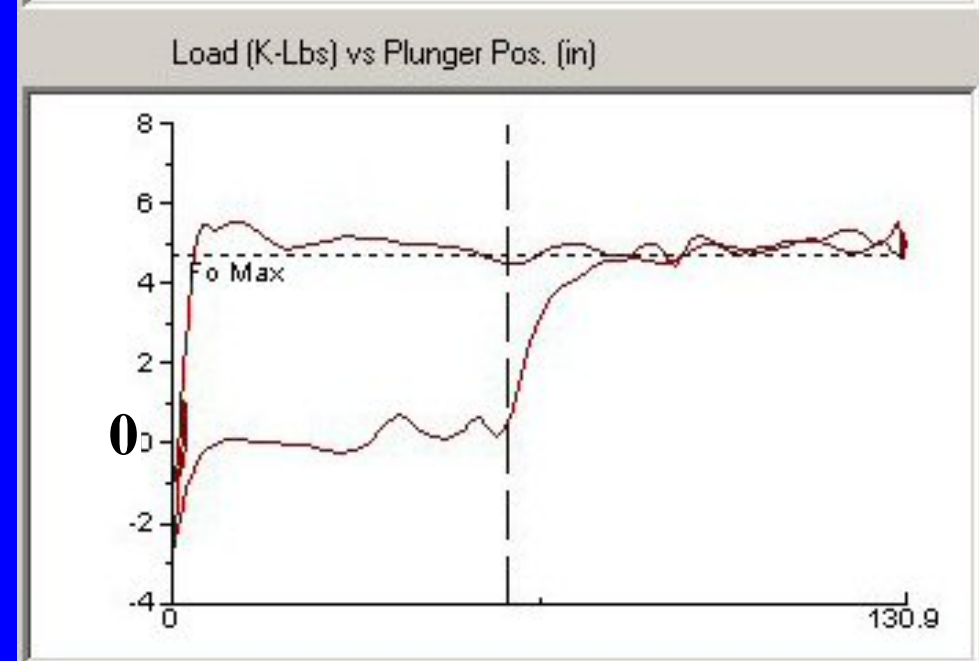
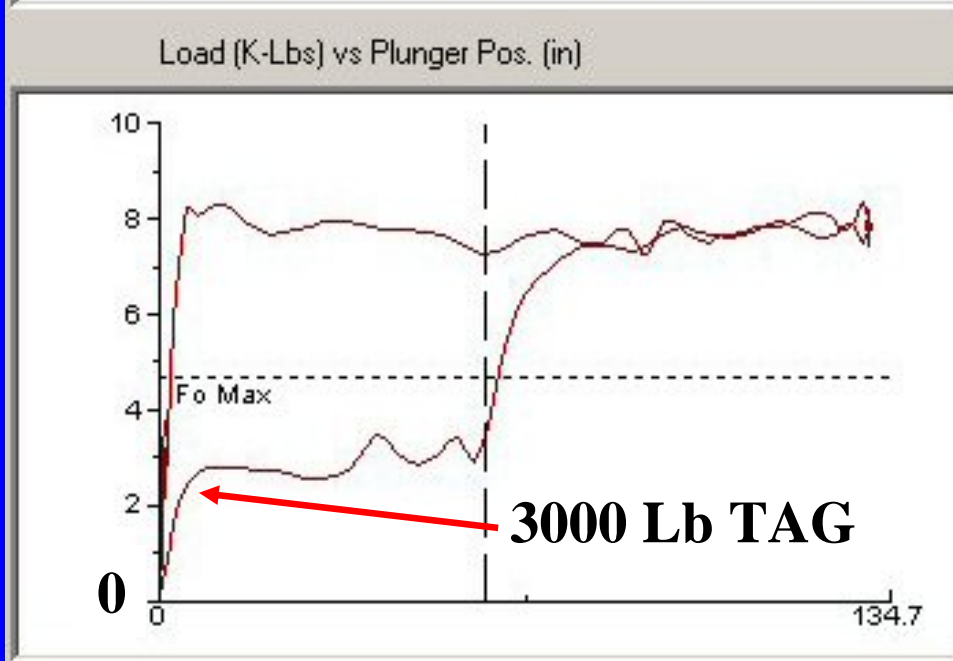
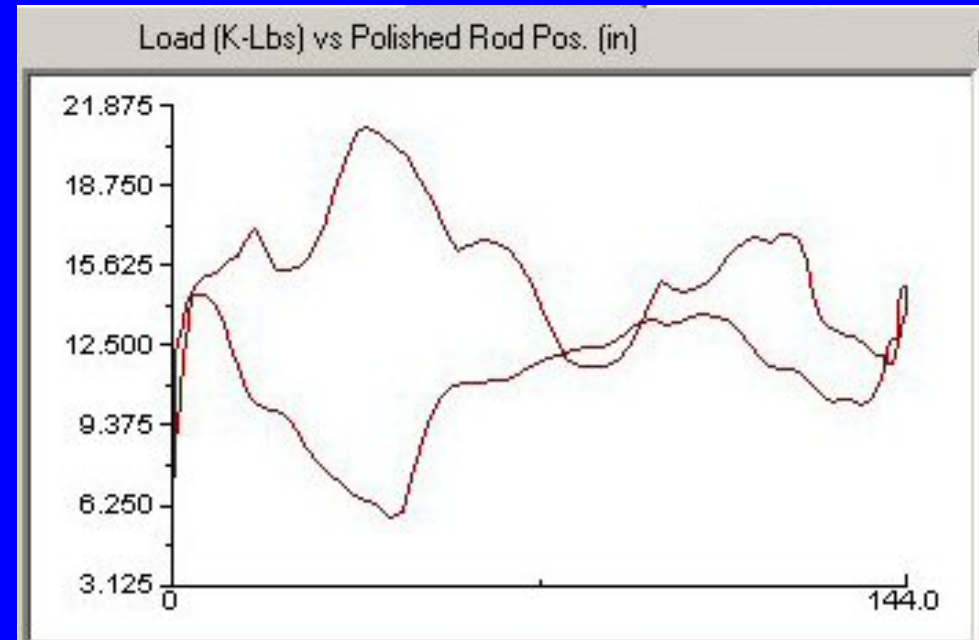
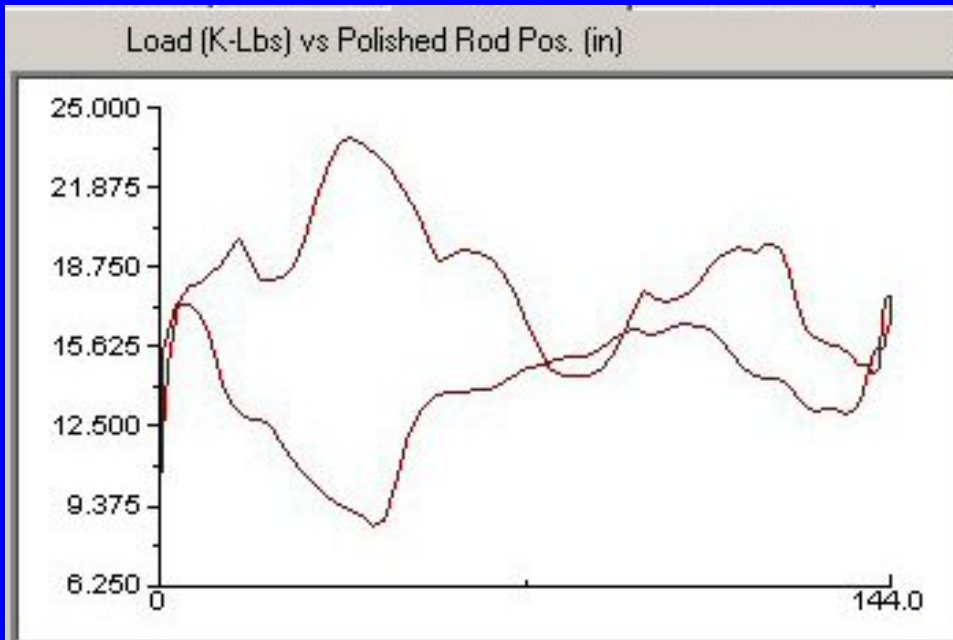
$$CBE = 1.06 * \left( W_{rf} + \frac{F_o}{2} \right)$$

# POLISHED ROD TRANSDUCER ACCELEROMETER FOR POSITION



**FAST, CONVENIENT, REASONABLY ACCURATE  
LOAD AND POSITION DATA.**

# Min. Pump Card Load Sets on Zero Load Line



**Load Shifted by Tag**

**CORRECTED**

# 30k HORSESHOE TRANSDUCER

## POSITION FROM ACCELEROMETER

1. Highly accurate transducer
2. Provide a precise load value.
3. Load cell placed on polished rod between the permanent polished rod clamp and the carrier bar.
4. Sensor acquires the acceleration of the polished rod.
5. Software calculates velocity and position of the polished rod by integration of the acceleration signal vs. time.





# Place 30k HT on Carrier Bar Below Polished Rod Clamp.

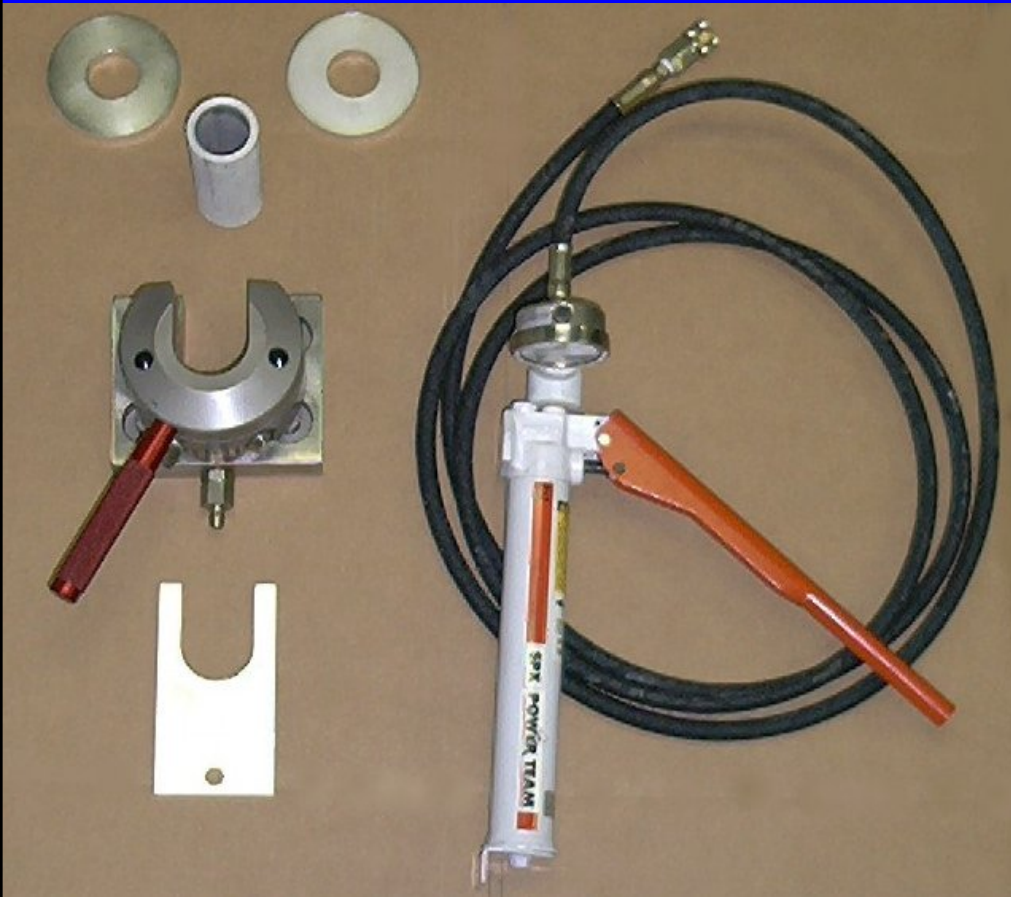
The brake or clamps could slip and for safety reasons **NEVER** place hand between carrier bar and polished rod clamp.



# 50k HORSESHOE TRANSDUCER

INCLUDES ACCELEROMETER

SAFE, FAST, CONVENIENT, ACCURATE LOAD & POSITION



# Spool & Washers Mounted on Well

1. Permanently Install Spool Assembly on the Well.
2. Spool fits over the polished rod between the carrier bar and the permanent polished clamp.
3. Spool assembly consists of upper washer, lower washer and 5" long (2" OD) steel tube; separate the two washers.



# Use Existing Load Cell with Special Accelerometer

1. Operator has Load Cells mounted on many wells.
2. Replace external string box or position transducer is used to determine position
3. Special accelerometer transducer determines position, similar in size to the PRT but containing only the accelerometer function.
4. Can be be used with any type of load cell.



**Quickly installed onto the polished rod below the carrier bar.**

# Questions?

